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ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API No. 30-015-24442

I. Operator
Phillips Oil Company ✓
Address
Room 401, 4001 Penbrook, Odessa, Texas 79762
Reason(s) for filing (Check proper box)
☒ New Well
☐ Recompletion
☐ Change in Ownership
Change in Transporter of:
☐ Oil
☐ Casinghead Gas
☐ Dry Gas
☐ Condensate
Other (Please explain)
CASINGHEAD GAS MUST NOT BE
FLARED AFTER 6-17-84
LESS AN EXCEPTION FROM
THE B. L. M. IS OBTAINED
If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Keely C Fed	Well No. 57	Pool Name, including Formation Grayburg-Jackson (G-S-SR-0)	Kind of Lease State, Federal or Fee Fed.	Lease No. LC-028784
Location Unit Letter E : 1650 Feet From The North Line and 330 Feet From The West Line of Section 26 Township 17-S Range 29-E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

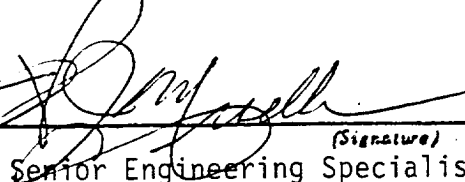
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Company - Pipeline Division	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, N.M. 88210			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook			
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 25	Twp. 17-S	Rge. 29-E
Is gas actually connected?			When	
No				

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


W. J. Mueller
Senior Engineering Specialist
May 11, 1984

OIL CONSERVATION DIVISION
APPROVED MAY 17 1984
BY Original Signed By
Leslie A. Clements
Supervising District II
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

Post FD-2
6-18-84
my + BRK

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded 1-25-84	Date Compl. Ready to Prod. 4-06-84	Total Depth 3503'		P.B.T.D. 3460'					
Elevations (DF, RKB, RT, GR, etc.) 3587' KB, 3574' GL	Name of Producing Formation Grayburg-SA	Top Oil/Gas Pay 2145'		Tubing Depth 3406'					
Perforations Perf'd 4 1/2 csq w/3-1/8" csq gun 3241-3441, go' 180 shots		2636-3109' (66'-132 shots) 2340-2446'		Depth Casing Shoe 3503'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12- 1/4"	8-5/8"		325'		350 sx "C", 2% CaCl				
	1/4#/sx cellophane, 3#/		sx gilsonite, Circ 140 sx						
7-7/8"	4-1/2"		3503'		450 sx "C": 2nd stage				
	850 sx TLW, 400 sx Class "H" Dy tool @ 2081'. Circ 280 sx.								

V. TEST DATA AND REQUEST FOR ALLOWABLE ²³⁴⁸ ~~Test~~ ³⁴⁰⁶ must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-10-84	Date of Test 5-7-84	Producing Method (Flow, pump, gas lift, etc.) 2" X 1 1/2" X 12' insert pmp	
Length of Test 24 hrs.	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test	Oil - Bbls. 46	Water - Bbls. 197	Gas - MCF 25

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size