DISTRIBUTION  SANTA FE  FILE	NEW MEXICO OIL C	CONSERVATION ( IISSION FOR ALLOWABLE AND	Form C-104 Supersciles Old C-104 and C-1. Effective 1-1-65
U.5.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS RECEIVED BY
LAND OFFICE			
OPERATOR L	-		DEC 08 1983
PRORATION OFFICE Operator			O. C. D. ARTESIA, OFFICE
Ray West	all V		
Address	4 Loco Hills, New J	Mexico 88 <b>25</b> 5	
Reason(s) for filing (Check proper box	;)	Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry Ga	ıs []	
Change in Ownership	Casinghead Gas Conder	nsate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Legse Name	Well No. Pool Name, Including F  1 Grayburg J		Leane No.
Last Chance Frod.	1 1 diayburg 0	ackson or 300	100 200 11 // // / / /
Unit Letter G : 16	50 Feet From The N Lin	se and <u>2310</u> Feet From	n TheE
Line of Section 17 To	wnship 17S Range	31E , NMPM,	Eddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appr	roved copy of this form is to be sent)
Navajo Crude Cil Pu	archasing Co.	P.O. Draver 159 A: Address (Give address to which appr	rtesia. NM 88210 roved copy of this form is to be sent)
Conoco, Inc.		F. O. Box 1267 Por	
If well produces oil or liquida, give location of tanks.	Unit   Soc.   Twp.   Rge.   G   17   17S   31E	Is gas actually connected? W	7-20-83
	th that from any other lease or pool,		
COMPLETION DATA	Oil Well Gas Well	Now Well Workover Deepen	Plug Book   Same Resty, Diff, Resty.
Designate Type of Completic	1 (1)	(X)	1
Date Spudded	Date Compl. Ready to Prod.	Total Dopth 3612'	P.B.T.D. 3612'
4-5-83 Elevations (DF, RKB, RT, GR, etc.)	7-8-83 Name of Producing Formulion	Top Oil/Gas Pay 1806	Tubing Depth
3732.2 GR	Grayburg	1800 Yates	3300 ' Depth Casing Shoe
See attachment	3806-00		<b>3</b> 612 <b>'</b>
DCC avacani	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	574 •	400 sx Class C, 1#
122			Cello-seal
7 7/8"	54"	3612' 3300'	/500 sx Halliburton-Li 2% CaCl.500 sx50/50Pc
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a		il and must be equal to as excised ton allow
OIL WELL	able for this de	pth or be for full 24 hours)  Producing Nothed (Flow, pump, gas	lift, etc.) , 10 11
Date First New Oil Run To Tanks 7-10-83	7-10-83	Pump	Post 3-8 sk.
Length of Test	Tubing Pressure	Casing Pressure	Choke Size form
24 hrs Actual Prod. During Teet	Oil-Bble.	Water - Bble.	Gas-MCF
25	10	15	30
GAS WELL Actual Prod, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitat, back pr.)	I dotted types me County and		
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION  JAN 1 0 1984  APPROVED	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Sign BY Leslie A. Cla	mantr
above is true and complete to the	a come or my suroussoms and sorion	Supervisor Di	
A		41	compliance with MULE 1104.
- Kay 10 stall		I seems to a secure of for all	numble for a newly dilled or deepshed
(Signature)		well; this form must be accomp tests taken on the well in acc	cordance with BULE 111.
Operator (Tule)		All sections of this form it	nunt be filled out completely for allow-
12-6-	•	Fill out only Couldon I	H III, and VI for changes of owner,
	cte)	Well name or number, or transpo	nter, or other such change of condition.