BTATE OF NEW MEXICO Form C-104 ERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION 00.00 000,00 0101000 RECEIVED BY D111 0 10 10 10 0 P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 DEC 28 1984 V. S. U. S. LAND DEFICE O. C. D. REQUEST FOR ALLOWABLE OIL TAANSPORTER AND ARTESIA, OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR Operator Marbob Energy Corporation P.O. Drawer 217, Artesia, N.M. 88210 Reason(s) for liling (Check proper Box) Other (Please explain) Recompletion Oil Dry Gos Change in Ownership Castnohead Gas Condensate If change of ownership give name and address of previous owner. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation LCLease No. Boyd Dodd "B" State, Federal or Fee Fed. 6 058362 Grbg Jackson SR Q G SA Location 1295 _Eest From The __South _Line and _ 2210 Feel From The East T. mahip 17S 29E , NMPM, Eddy Range County Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Cil X Navajo Crude Oil Purchasing Co. P.O. Box 159, Artesia, N.M. 88210 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casingheul Gas [X] or Dry Gas Petroleum Unis 4001 Penbrook, Odessa, Texas 79762 Phillips When Twp. Rqe. is gas actually connected? If well produces oil or liquids, give location of tanks, • P 11 ! 17S 12.18.82 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA New Well Workover Oil Well Same Res'v. Dill. Res'v Gas Well Plug Back Designate Type of Completion - (%) X X Date Compl. Ready to Prod. P.B.T.D. Date Soudded 12/5/84 12/18/84 3545' 3491' Tubing Depth Elevations (DF, RKB, RT., GR, etc.) Top Oll/Gas Pay Name all Producing Formation San Andres 2771' 3635.8' GR 3345' Depth Casing Shoe Perforations 2771-3325' attached 3523' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 3391 250, circ. 12 12 1/4" 8 5/8" 24# 5 1/2" 15.50# 1400, circ. 7 7/8" 3523' 3345' 7/8" (Test must be after recovery of total valums of load oil and must be equal to or exceed top alloable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL PEST ID=2 Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tones Date of Test -4-85 12/18/84 12/19/84 Pumping Long + BK Choke Size Tubing Pressure Casing Pressure I ength of Teet 24 hrs. Gas - MCF Water - Bble. Actual Prod. During Test Ott-Hble-40 60 Soo GAR GAS WELL Actual Frod. Tool-MCF/D Bble. Condensate/MMCF Gravity of Condensate Length of Test Tubing Pressure (Shut-in) Casing Presewe (Shat-in) Choke Size Teeting Method (puot, back pr.) **DIL CONSERVATION DIVISION** CERTIFICATE OF COMPLIANCE DEC: 31 1984 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Original Signed By Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY_ Supervisor District II TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. Production Clerk (Title) Fill out only Sections I. II. III, and VI for changes of owner name or number, or transporter, or other such change of condition 12/27/84

Separate Forms C-104 must be filed for each pool in multipl

(Dote)