STATE OF NEW MEXICO THE HIGY AND MUNICIPALS DEPARTMENT OIL CONSERVATION DIVISION P. O. BOX 2088 00140401109 5AHTA / 8 116 .... LAND OFFICE REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL OPENATION PACRATION OFFICE Operaior Marbob Energy Corporation P.O. Drawer 217, Artesia, N.M. Other (Please ex Reason(s) for filing (Check proper bos) Change in Transporter of: Dry Gas Cil Recompletion Castagheat Gas Change in Ownership If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE | Well No. | Fool Name, Including Formation M. Dodd "A" Grayburg Jackson SR Qn G SA 23 Location 990 Feet From The South Line and

HI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

CI. CERTIFICATE OF COMPLIANCE

SANTA FE, NEW MEXICO 87501

> Production Clerk (Tule)

> > 7/20/83

(Date)

well, this form must be accompanied by a tabulation of the deviations on the well in accordance with MULE 111.

All sections of this form must be filled out completely for all sble on new and recompleted walls,

Fill out only Swittens I. H. III, and VI for changes of own II name or number, or transportation other such change of condic-

Separate Points C-104 must be filed for each pool in multi-

0.61 (0.01) 10.01	P. O. HOX SANTA FE, NEW		,
****	3,,,,,,		
U B.O.B.	REQUEST FOR ALLOWABLE		<b>JUL</b> 2 2 1983
THANSPORTER OIL	AND		
OPENATION	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		O. C. D.
PAGNATION OFFICE			ARTESIA, OFFICE
Marbob Energy Corpora	tion /		
Address.			
P.O. Drawer 217, Arte		Other (Please explain)	
Reason(s) for filing (Check proper bos)	Change in Transporter of:	Giner frience explains	
New Well	Chi Dry Gos		
Recompletion Change in Ownership	Castagheat Gas Condens	F 1	
f change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND I	FASF	rmation Kind of Le	Lc-ase N
M. Dodd "A"	23 Grayburg Jacks		eral or F. Fed. 028731 (
Location			
Unit Letter P : 99	O Feet From The South Line	and 990 Feel Fro	om The <u>East</u>
			U Count
Line of Section 22 Ta	mahip 175 Range	29E , NMPM, Edd	5
DOCKONATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	s	
Name of Authorized Transporter of Cil	or Condensate	A14.633   Otto 230.111	proved copy of this form is to be sent)
Navajo Refining Co.,	Pipeline Div.	P.O. Box 159, Artes	ia, N.M. 88210 proved copy of this form is to be sent)
Name of Authorized Transporter of Cas			
Phillips Petroleum Co		4001 Penbrook, Odes	when
If well produces oil or liquids,	Unit Sec. Twp. Rge.  1 J 22 17S 29E	Yes	7/15/83
give location of tanks.	<u></u>	rive commingling order number:	
If this production is commingled will COMPLETION DATA	th that from any other lease or pool, g		Plug Back   Same Resty, Dill. Re
<del></del>	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Re
Designate Type of Completic		X Total Depth	P.B.T.D.
Date Spudded	Date Campl. Heady to Prod. 7/15/83	3410'	3358'
6/22/83 Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3557.7' GR	San Andres	2674'	3307'
Perforations			Depth Casing Shoe 3410'
2674-3282' per attaci	ned	STATUTING DECORD	3410
	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	345'	200
12 1/4"	8 5/8" 24# 5 1/2" 15.50#	3410'	2800
7 7/8"	2 7/8"	3307'	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of	fter recovery of total volume of load pth or be for full 24 hours)	oil and must be equal to or exceed top a
OIL WELL	Date of Test	Producing Method (Fiou. pump, go	is life, etc.) Oct FD 83
Date First New Oil Hun To Tonks	7/16/83	Pumping	P657-29-BK
7/15/83	Tuting Pressure	Casing Pressure	Choke Size Part
24 hrs.			Gae · MCF
Actual Prod. During Test	Cil-bile.	Water-Bbis.	to pipeline
105	45	60	to pipeline
			·
Actual Prod. Test-MCF/D	Length of Teet	Bble. Condensate/MMCF	Gravity of Condensate
Acted Prod. 1001-2007			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choxe Size
			ATION DIVISION
CERTIFICATE OF COMPLIAN	CE	11	VATION DIVISION
		APPROVED JUL 2 5	1983
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By  Leslie A. Clements	
		• •	
$(k_A, I)$		11	allowable for a newly drilled or deep
\ /1/2	A Comment of the Comm	11	connect by a tabulation of the Gevie