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ARTESIA, OFFICE

Form C-103
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-11662-0

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☒ DRY ☐ OTHER
2. TYPE OF COMPLETION
Work Over ☒ Deepen ☐ Plug Back ☐ Diff. Reval. ☐ OTHER

7. Unit Agreement Name
8. Farm or Lease Name
Gulf State "B" 8th
9. Well No.
3
10. Field and Pool, or Wildcat
Square Lake - G-SIT

3. Name of Operator
C.O. Fulton
4. Address of Operator
P.O. Box 1121 Artesia, New Mexico 88210
5. Location of Well
D LOCATED 330 FEET FROM THE North LINE AND 330 FEET FROM

12. County
EDDY

6. Date Spudded
7-83
16. Date T.D. Reached
11-1-83
17. Date Compl. (Ready to Prod.)
January 20, 1984
18. Elevations (DF, RKB, RT, GR, etc.)
2015' 6"
19. Elev. Casinghead
20. Total Depth
2385'
21. Plug Back T.D.
22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools
435'
Cable Tools
2150'
24. Casing Interval(s), of this completion - Top, Bottom, Name
2320-2531
25. Was Directional Survey Made
26. Electric and Other Logs Run
Radioactivity Log
27. Was Well Cored

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5/8"	32#	435'	10"	Please refer to Form	
1 1/2"	17#	2150'	7 7/8"	C-103 For cementing record	0

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	2450'

Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Linton Perf: 2525, 2527, 2529, 2531		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Liner Perf: 2430, 2432, 2434, 2436, 2438, 2440, 2446		525-2531	750 Acid, 15000 frack 6600# 20-40 sand
Next Perforation: 2320, 2322, 2324, 2327, 2329, 2350, 2353, 2358, 2367		2430-2448	1500 Acid, 30000 Frack 2450
		2320-2367	1500 Acid, 30000 24500# 20

3. PRODUCTION
4. First Production
1-20-84
Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumped
Well Status (Prod. or Shut-in)
Prod.
5. Hours Tested
24
Choke Size
Prod'n. For Test Period
10
Gas - MCF
35 MCF
Water - Bbl.
20
Gas - Oil Ratio
6. Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)
7. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
8. List of Attachments
9. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
10. SIGNED
11. TITLE
12. DATE
2-15-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reamed well. It shall be accompanied by one copy of oil electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on lease land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Gorieta	T. McKee	T. Rose Greenhorn	T. Granite
T. Padopk	T. Ellenburger	T. Dakota	T.
T. Ellsbury	T. Gr. Wash	T. Morrison	T.
T. Dobb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Gaco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	15	15	Caliche	2414	2430	16	Sandy Lime-show of Oil -Gas
15	85	70	Red Shale	2430	2530	100	Lime
85	120	35	Red Rock	2530	2562	32	Lime (show of Oil & gas) 2538-2569)
120	150	30	Lime	2562	2577	15	Lime
150	190	40	Lime and Red Rock	2577	2585	8	Lime--- Total Depth
190	335	145	Red Shale				
335	600	265	Salt				
600	620	20	Anhydrite				
620	760	140	Salt				
760	940	180	Anhydrite				
940	990	50	Red Shale				
990	1040	50	Anhydrite & Red Rock				
1040	1085	45	Red Shale & Shells				
1085	1565	480	Anhydrite				
1565	1615	50	Red Rock & Anhydrite				
1615	2020	405	Anhydrite Some Lime				
2020	2035	15	Sand				
2035	2045	10	Anhydrite				
2045	2180	135	Anhydrite -Hit Flood Water				
2180	2203	23	Lime				
2203	2210	7	Anhydrite				
2210	2245	35	Anhydrite- Lime				
2245	2263	18	Lime				
2263	2348	85	Lime				
2348	2356	8	Oil Sand-Gas				
2356	2361	5	Sand				
2361	2372	11	Lime				
2372	2414	16	Broken Formation				