State of New Mexico submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

- Energy, Minerals and Natural Resources Der - ment

Form C-104
RECEIVED vised 1-1-89
See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

FEB 22 '90

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

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Santa Fe, New Mexico 87504-2088

O. C. D. REQUEST FOR ALLOWABLE AND AUTHORIZATION ARTESIA, OFFICE TO TRANSPORT OIL AND NATURAL GAS

Operator C.D. Fultoni	HON /							PI No.		
P.O. BOK 1121 Antoia N. M. 88310										
Reason(s) for Filing (Check proper box)				Othe	r (Please expla	in)				
New Well		Change in	Transporter of:	-		•				
Recompletion	Oil		Dry Gas		, •					
Change in Operator	Casinghe		Condensate							
if change of operator give name							·			
II. DESCRIPTION OF WELL	AND LE					Gul	C lane	# 150	27-00	
Loase Name	ng Formation Kind			F GASE D5837-DO of Lease No.						
Gulf Stat 4 Square lake				Ke. G.	S. A	State	State Federal or Fee			
Location		<u> </u>	0	<u> </u>	2.11			0116	2-0	
Unit Letter :										
Section of 3 Township	p /:	25_	Range 2	9E N	мем,	······································	Edd	4	County	
III. DESIGNATION OF TRAN	SPORTI						`	,		
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)					
Navajo Crus Oil Purc	P.O. Box	P.D. Box 159 Anteria N. M. 88210								
Name of Authorized Transporter of Casing	Address (Giv.	e aulit ess so wi	hick aunsaved	copy of this form is to be sent)						
Continental Dil Co. If well produces oil or liquids,	PU BU	2197	_ Hou							
If well produces oil or liquids,	Unit	Soc	Twp Rge	: Is gas actually	y connected?	When				
give location of tanks.	<u> </u> ₽	1.2.	1175 298	- 405-		i	1-20	- 84		
If this production is commingled with that it IV. COMPLETION DATA	from any of	her lease or	pool, give commin	gling order numi	ber:					
Designate Type of Completion	- (Y)	Oil Wel	I Gas Well	New Well	Workover	Deepen	Plug Back	ame Res'v	Diff Res'v	
	· · · · · · · · · · · · · · · · · · ·			_]	l	1	i i		i	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil Gas I	Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe		
								JIKO,		
	·	TUBING	CASING AND	<u>CEMENTII</u>	NG RECOR	.D				
HOLE SIZE	ISING & TI	SING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
							Port ID-3			
							3-9-70			
								cha LT: THM		
V. TEST DATA AND REQUES				July BI - J. K.T.						
OIL WELL (Test must be after re				i st be eaual to or	exceed ton all.	amable for it:	e dansk og k. 4	- 6.11.34 *		
Date First New Oil Run To Tank	Date of T	est	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Producing Mo	thod (Flow, p.	ump, gas lýt, e	ic.)			
Length of Test	Tubing Pressure			Casing Pressu	Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.	Water - Bbls.			Gas- MCF		
0.01001	<u> </u>					······································				
GAS WELL										
Actual Prod. Test - MCF/D	Length of Test			Bbls. Conden	Bbls. Condensate/MMCF			Gravity of Condensate		
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Press.	Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC	ATE O	E COME	PLIANCE	-11			<u></u>			
VI. OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best pf my knowledge and belief.					WINT 0.4000					
PM Stand				Date	Date Approved 9 1999					
Signature Signature				By_	ByORIGINAL SIGNED BY					
Printed Name Title				Title	Title SUPERVISOR, DISTRICT IT					
9/30/90 748-3631 Bak Telephone No.					SU PER	RVISCR, D	ISTRICT IT	······································		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells