

OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501

NOV 15 1985

O. C. D.
ARTESIA, OFFICEForm C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATION	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-4200

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marbob Energy Corporation ✓	8. Farm or Lease Name Continental State
3. Address of Operator P.O. Drawer 217, Artesia, N.M. 88210	9. Well No. 3
4. Location of Well UNIT LETTER <u>N</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>17S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat Grbg Jackson SR Q G SA
15. Elevation (Show whether DF, RT, GR, etc.) 3558.4' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Drilled 7 7/8" hole from old TD of 1350' to TD 3455'. Ran 84 jts. 5 1/2" 15.50# new casing to 3438.37'; cemented w/900 sax Halliburton Lite w/15# salt, 1/4# flocele per sack; 450 sax Class C w/6# salt, 2/10 of 1% CFR-3 per sack; plug down @ 3:00 a.m. 11/9/85. Circulated 200 sax. WOC 18 hours, tested casing to 1500# f/30 minutes-held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carolya Jurella TITLE Production Clerk DATE 11/13/85APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE NOV 18 1985

CONDITIONS OF APPROVAL, IF ANY: