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NOV 27 1985

AUTHORIZATION TO  
ARTESIA, OFFICEREQUEST FOR ALLOWABLE  
AND  
TRANSPORT OIL AND NATURAL GAS

Marbob Energy Corporation

Address

P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well

☒

Recompletion

☐

Change in Ownership

☐

Change in Transporter of:

Oil

☐

Casinghead Gas

☐

Dry Gas

☐

Condensate

☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE  
FLARED AFTER 2-2-86  
UNLESS AN EXCEPTION TO  
RULE 306 IS OBTAINEDChange of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease
Continental State	3	Grbg Jackson SR Q G SA	State, Federal or Fee State	E-420

Location  
Unit Letter N : 990 Feet From The South Line and 1650 Feet From The WestLine of Section 15 Township 17S Range 29E , NMPM, Eddy Cou

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Navajo Crude Oil Purchasing Co., TruckingAddress (Give address to which approved copy of this form is to be sent)  
P.O. Box 159, Artesia, N.M. 88210Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

Well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	N	15	17S	29E	No	

this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. R
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
7/7/83	11/18/85	3455'	3416'					
elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3558.4' GR	San Andres	2644'	3324'					
Perforations			Depth Casing Shoe					
2644-3304' attached			3438.37'					

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8" 24#	219'	100 sax
7 7/8"	5 1/2" 15.50#	3438.37'	1350 sax
	2 7/8"	3324'	

## TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
11/18/85	11/19/85	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
39	39	frac wtr	125

## AS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Setting Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Clerk

(Title)

11/26/85

(Date)

## OIL CONSERVATION DIVISION

NOV 26 1985

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY \_\_\_\_\_ Original Signed By  
Mike Williams

TITLE \_\_\_\_\_ Oil &amp; Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of record.

Separate Forms C-104 must be filed for each pool in multi-completed wells.



Marbob Energy Corporation  
Continental State #3  
Perforations

2644	3229
2657	3240
2666	3250
2676	3272
2684	3297
2693	3304
2713	
2718	
2724	
2730	
2751	
2761	
2764	
2786	
2805	
2814	
2832	
2862	
2884	
2899	
2935	
2954	
2959	
2963	
2975	
2984	
3020	
3026	
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3093	
3103	
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3124	
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3156	
3170	
3178	
3186	
3196	
3201	
3208	
3213	
3220	