

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AUG 10 1983

O. C. D.

ARTESIA, OFFICE

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TRANSPORTER	☒
OIL	☒
GAS	☒
OPERATOR	
PRODUCTION OFFICE	
OPERATOR	

I. OPERATOR Marbob Energy Corporation ✓	
Address P.O. Drawer 217, Artesia, N.M. 88210	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter oil: ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Coatinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name M. Dodd "B"	Well No. 35	Pool Name, Including Formation Grbg Jackson SR-Q-G-SA	Kind of Lease State, Federal or Fee Fed.	Lease No. 028731-1
Location Unit Letter <u>P</u> : <u>330</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line of Section <u>14</u> Township <u>17S</u> Range <u>29E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Co., Pipeline Div.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, N.M. 88210
Name of Authorized Transporter of Coatinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.	Unit <u>A</u> Sec. <u>15</u> Twp. <u>17S</u> Rge. <u>29E</u> Is gas actually connected? <u>Yes</u> When <u>7/31/83</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil well ☒ Gas well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐		
Date Spudded 7/14/83	Date Compl. Ready to Prod. 7/31/83	Total Depth 3510'	P.B.T.D. 3500'
Elevations (DF, RKB, RT, GR, etc.) 3606' GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 2840'	Tubing Depth 3307'
Perforations Attached, 2840-3378'			Depth Casing Shoe 3510'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	379'	250, circ. 50 sax
7 7/8"	5 1/2" 15.50#	3510'	1400, circ. 100 sax
	2 7/8"	3307'	

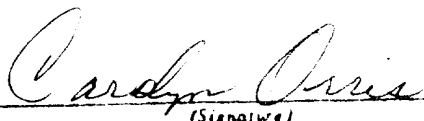
V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top all
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7/31/83	Date of Test 8/1/83	Producing Method (Flow, pump, gas lift, etc.) Producing Pump	Post FD 2 8-19-83 Comp + BK
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 200	Oil-Bbls. 80	Water-Bbls. 120	Gas-MCF 300

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Production Clerk

(Title)

8/8/83

(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 19 1983, 19BY Original Signed By
Leslie A. ClementsTITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper
well, this form must be accompanied by a tabulation of the deviat
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own
well name or number, or transporter, or other such change of condiSeparate Form C-104 must be filed for each pool in multi
completed wells.

100

100

100

100

100
100
100
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100

Marbob Energy Corporation ✓
M. Dodd "B" #35
Perforations

AUG 10 1983

O. C. D.
ARTESIA, OFFICE

3124'	3290'	2938'
3125'	3297'	2939'
3128'	3299'	2955'
3129'	3304'	2963'
3134'	3310'	2964'
3135'	3348'	2965'
3136'	3352'	2966'
3146'	3354'	2970'
3147'	3356'	2977'
3148'	3374'	2978'
3152'	3376'	2986'
3153'	3377'	2988'
3154'	3378'	2990'
3156'		2991'
3157'		2995'
3166'	2840'	2996'
3170'	2841'	2997'
3173'	2842'	3010'
3174'	2859'	3011'
3181'	2860'	3015'
3185'	2864'	3016'
3194'	2865'	3017'
3198'	2866'	3026'
3206'	2871'	3027'
3211'	2874'	3030'
3215'	2875'	3031'
3216'	2876'	3032'
3232'		3038'
3233'	2896'	3039'
3241'	2897'	3040'
3243'	2910'	3055'
3251'	2911'	3056'
3253'	2917'	3057'
3257'	2918'	3058'
3258'	2919'	
3268'	2925'	
3270'	2933'	
3285'	2934'	
3288'	2935'	
3289'	2937'	

ARTESIA FISHING TOOL COMPANY

ARTESIA, NEW MEXICO 88210

July 27, 1983

Marbob Energy Corporation ✓
PO Box 304
Artesia, NM 88210

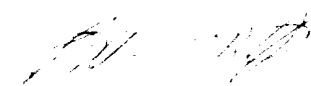
Re: M. Dodd "B" #35
330' FSL & 330' FEL
Sec. 14, T17S, R29E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

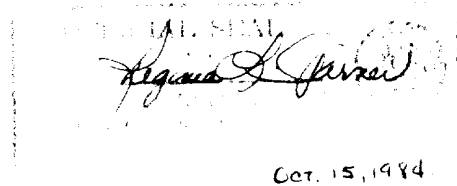
DEPTH	DEVIATION
388'	1/4 ⁰
948'	1/2 ⁰
1508'	1/2 ⁰
2000'	3/4 ⁰
2501'	1/2 ⁰
3000'	1 ⁰
3510'	1 ⁰

Very truly yours,


B. N. Muncy Jr.
Secretary

STATE OF NEW MEXICO
COUNTY OF EDDY

The foregoing was acknowledged before me this 27th day of July, 1983.


Oct. 15, 1984