

NM OIL CONS. COMMISSION
Drawer DD
Artesia UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. DESVR. ☐	Other ☐
2. NAME OF OPERATOR Marbob Energy Corporation							
8. ADDRESS OF OPERATOR P.O. Drawer 217, Artesia, N.M. 88210							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990 FSL 2210 FEL At top prod. interval reported below Same At total depth Same							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 9/22/83				16. DATE T.D. REACHED 9/28/83			
17. DATE COMPL. (Ready to prod.) 10/3/83				18. ELEVATIONS (DF, REB, BT, GR, ETC.)* 3547.5' GR			
19. ELEV. CASINGHEAD 3547.5' GR				20. TOTAL DEPTH, MD & TVD 3420'			
21. PLUG, BACK T.D., MD & TVD 3381'				22. IF MULTIPLE COMPL., HOW MANY* 0-3420'			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* San Andres 2652-3328'							
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated neutron							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24#		350'		12 1/4"	
5 1/2"		15.50#		3420'		7 7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 7/8"		3348'					
31. PERFORATION RECORD (Interval, size and number) 2652-3328' per attached							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
2652-2706'				3000 bbl gel wtr, 90,000# 20/40 sand, 60,000# 10/20 sand			
2995-3328'				3000 bbl gel wtr, 90,000# 20/40 sand, 60,000# 10/20 sand			
38.* PRODUCTION							
DATE FIRST PRODUCTION 10/3/83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2 1/2"				WELL STATUS (Producing or shut-in) Prod.	
DATE OF TEST 10/4/83		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
						61	
						170	
						50	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							
35. LIST OF ATTACHMENTS Compensated neutron logs, deviation survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Carolyn Chase		TITLE Production Clerk				DATE 10/11/83	
ROSWELL, NEW MEXICO							

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TRUE VERT. DEPTH
	0	250	Sand, caliche, shale	Queen	1734'
	250	300	Red bed	Grbg	2070'
	300	485	Salt	San Andres	2438'
	485	825	Salt, anhydrite		
	825	2035	Anhy, lime		
	2035	2360	Lime		
	2360	3070	Dolo		
	3070	3250	Dolo, lime		
	3250	3420	Dolomite		
	3420		TD		
	3381		PBTD		

Marbob Energy Corp.
M. Dodd A #25 perforations

2995'	2652'
2997'	2653'
2998'	2654'
3005'	2666'
3006'	2667'
3015'	2668'
3017'	2670'
3025'	2680'
3028'	2681'
3123'	2682'
3125'	2686'
3127'	2689'
3129'	2699'
3130'	2700'
3147'	2701'
3149'	2702'
3151'	2710'
3152'	2711'
3161'	2716'
3177'	2736'
3178'	2737'
3206'	2743'
3210'	2744'
3214'	2745'
3215'	2746'
3224'	2751'
3227'	2752'
3228'	2758'
3229'	2759'
3233'	2768'
3234'	2780'
3241'	2781'
3242'	2791'
3245'	2792'
3246'	2793'
3247'	2813'
3249'	2820'
3251'	2823'
3252'	2826'
3253'	2848'
3297'	2849'
3303'	2867'
3306'	2868'
3319'	2901'
3324'	2902'
3328'	2903'
	2906'



KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 505/746-6757
ROSWELL 505/623-5070

September 30, 1983

Marbob Energy Corp.
Box 304
Artesia, New Mexico 88210

Re: M-Dodd A #25

Gentlemen:

The following is a deviation survey on the above well located in Eddy County,
New Mexico.

493' - 1/4°
979' - 1/4°
1471' - 3/4°
1965' - 3/4°

2191' - 1/2°
2670' - 1/2°
3160' - 1/2°
3422' - 1/2° T.D.

Sincerely,

WEK DRILLING CO., INC.

Arnold Newkirk
Arnold Newkirk

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 30th day of September, 1983
by Arnold Newkirk.

My Commission Expires:

April 10, 1984

Glenda Bea Newton
Notary Public