

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

ON RECEIVED BY

OCT 14 1983

O. C. D.
ARTESIA, OFFICEForm C-104
Revised 10-1-78REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. OPERATOR	
Operator <u>Marbob Energy Corporation</u>	
Address <u>P.O. Drawer 217, Artesia, N.M. 88210</u>	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	
If change of ownership give name and address of previous owner	

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>M. Dodd "A"</u>	Well No. <u>25</u>	Pool Name, including Formation <u>Grayburg Jackson SA</u>	Kind of Lease State, Federal or Fee <u>Fed.</u>	Lease No. <u>028731</u>
Location				
Unit Letter <u>0</u> ; <u>990</u> Feet From The <u>South</u> Line and <u>2210</u> Feet From The <u>East</u>				
Line of Section <u>22</u> Township <u>17S</u> Range <u>29E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
<u>Navajo Refining Co., Pipeline Div.</u>	<u>P.O. Box 159, Artesia, N.M. 88210</u>					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
<u>Phillips Petroleum Co.</u>	<u>4001 Penbrook, Odessa, Texas 79762</u>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	<u>J</u>	<u>22</u>	<u>17S</u>	<u>29E</u>	<u>Yes</u>	<u>10/3/83</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil well ☒	Gas well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded <u>9/22/83</u>	Date Compl. Ready to Prod. <u>10/3/83</u>		Total Depth <u>3420'</u>		P.B.T.D. <u>3381'</u>			
Elevations (DF, RKB, RT, GR, etc.) <u>3547.5' GR</u>	Name of Producing Formation <u>San Andres</u>		Top Oil/Gas Pay <u>2995'</u>		Tubing Depth <u>3348'</u>			
Perforations <u>2652-3328' per attached</u>					Depth Casing Shoe <u>3420'</u>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>12 1/4"</u>	<u>8 5/8" 24#</u>		<u>350'</u>		<u>225 sax</u>			
<u>7 7/8"</u>	<u>5 1/2" 15.50#</u>		<u>3420'</u>		<u>2100 sax, circ. 210</u>			
	<u>2 7/8"</u>		<u>3348'</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

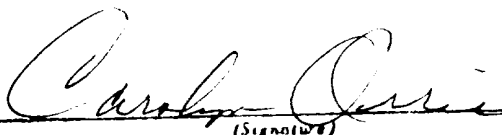
Date First New Oil Run To Tanks <u>10/3/83</u>	Date of Test <u>10/4/83</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pumping</u>	
Length of Test <u>24 hrs.</u>	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test <u>111</u>	Oil-Bbls. <u>61</u>	Water-Bbls. <u>50</u>	Gas-MCF <u>170</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Clerk

(Title)

10/11/83

(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 20 1983, 19
Original Signed By
BY Leslie A. Clements
Supervisor District IITITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conduct.
Separate Form C-104 must be filed for each pool in multi-

Marbob Energy Corp.
M. Dodd A #25 perforations

2995'	2652'
2997'	2653'
2998'	2654'
3005'	2666'
3006'	2667'
3015'	2668'
3017'	2670'
3025'	2680'
3028'	2681'
3123'	2682'
3125'	2686'
3127'	2689'
3129'	2699'
3130'	2700'
3147'	2701'
3149'	2702'
3151'	2710'
3152'	2711'
3161'	2716'
3177'	2736'
3178'	2737'
3206'	2743'
3210'	2744'
3214'	2745'
3215'	2746'
3224'	2751'
3227'	2752'
3228'	2758'
3229'	2759'
3233'	2768'
3234'	2780'
3241'	2781'
3242'	2791'
3245'	2792'
3246'	2793'
3247'	2813'
3249'	2820'
3251'	2823'
3252'	2826'
3253'	2848'
3297'	2849'
3303'	2867'
3306'	2868'
3319'	2901'
3324'	2902'
3328'	2903'
	2906'