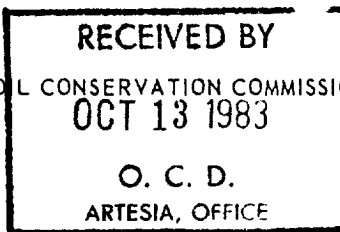


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NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. N/A	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

6. Indicate Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
8. Name of Operator BEACH EXPLORATION, INC.		8. Farm or Lease Name Gulf-State
9. Address of Operator 800 N. Marienfeld, Suite 200, Midland Texas 79701		9. Well No. 1
10. Location of Well UNIT LETTER K , 1650' FEET FROM THE FSL LINE AND 2310' FEET FROM THE WL LINE, SECTION 9 TOWNSHIP 17 RANGE 29 N.M.P.M.		10. Field and Pool, or Wildcat Cave Grybg. (S.A.)
11. Elevation (Show whether DF, RT, GR, etc.) 3579.2		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Progress			

13. Describe in brief and Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

9-8-83 Cement was not circulated, but gravel pack was done.
9-8-83 WOC for 6 hrs
9-8-83 Tested casing to 650# for 1 hr - no leakage found.

9-27-83 TOH to log at 3400' total depth. Formation dolomite. Drilled 166' in 20 hours. MW 10.5, vis 34, WL-18, pH-8. TD hole at 3:00 a.m. 9-28-83.

9-28-83 Ran Schlumberger Dual Density Laterlog. Ran 4½" production casing to 3400' and cemented w/750 sx Halco Lite 12# salt + ¼# flocele + 500 sx Cl-C 50-50 poz w/6# salt w/3/10 of 1% of CFR-2. Rigged down.

Completion Report

10-10-83 Rigged up CPI ran bond log to 3363'. Perf from 2844,55,78,2968,3030,32,3066,3082,3141,3175,3254,56,3319,3339,3354,3355' w/ 1 spf. GIH w/RTTS pkr. WIH w/ packer and left swinging.
10-11-83 Prep to acidize w/4000 gal of NEFE acid.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Linda Wooten TITLE Engr. Assistant DATE 10-11-83

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: