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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND RECEIVED BY
OCT 27 1983
O. C. D.
ARTESIA, OFFICE

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
BEACH EXPLORATION, INC. ✓
Address
800 N. MARIENFELD, SUITE 200 MIDLAND, TEXAS 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please specify) CASINGHEAD GAS MUST NOT BE
FLARED AFTER 1-1-84
UNLESS AN EXCEPTION TO Rule 304
IS OBTAINED
If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name GULF-STATE Well No. 1 Pool Name, including Formation Cave Grayburg San Andres Kind of Lease State, Federal or Fee State Lease No. LG6953
Location
Unit Letter K ; 1650 Feet From The FSL Line and 2310' Feet From The WL
Line of Section 9 Township 17 Range 29 , NMPM, EDDY County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corporation Permian (Eff. 9/1/87) Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1183 Houston, Tx. 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
N/A Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
K 9 17 29 no asap
If this production is commingled with that from any other lease or pool, give commingling order number: no

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
XX XX
Date Spudded 9-17-83 Date Compl. Ready to Prod. 10-21-83 Total Depth 3400 P.B.T.D. 9363 278'
Elevations (DF, RKB, RT, GR, etc.) 3579.2 G.L. Name of Producing Formation Lovington Sand Top Oil/Gas Pay 2504 Tubing Depth 2476
Perforations 2504-12 Depth Casing Shoe 3398
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4 8 5/8 23# 404' 300 Cl-C
7 7/8 4 1/2 10.5 & 11.6# 3400' 750 sx Halco Lt.
2 3/8 2476

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
OIL WELL
Date First New Oil Run To Tanks 10/21/83 Date of Test 10/24/83 Producing Method (Flow, pump, gas lift, etc.) flwg
Length of Test 24 hrs Tubing Pressure 180# Casing Pressure 460# Choke Size 12/64
Actual Prod. During Test Oil-Bbls. 49 Water-Bbls. 2 Gas-MCF 39.7
Post #0 2
11-4-83
1/2 mpy + BH

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Linda Wooten Linda Wooten
(Signature)
Engineering Assistant
(Title)
10/26/83
(Date)
OIL CONSERVATION COMMISSION
OCT 31 1983
APPROVED _____, 19____
BY Original Signed By
Leslie A. Clements
TITLE Supervisor District II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.