

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

RECEIVED

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐				
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐		
2. NAME OF OPERATOR		Maribb Energy Corporation							
3. ADDRESS OF OPERATOR		P.O. Drawer 217, Artesia, N.M. 88210							
4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal instructions)		At surface 940 FSL 330 FEL							
At top prod. interval reported below		Same							
At total depth		Same							
14. PERMIT NO.		DATE ISSUED							
15. DATE SPULLED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
11/2/83		11/11/83		12/30/83		3570.3' GR		3570.3' GR	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. ROTARY TOOLS	
3491'		3450'				0-3491'		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*		San Andres 2684-3338'					25. WAS DIRECTIONAL SURVEY MADE		
26. TYPE ELECTRIC AND OTHER LOGS RUN		Compensated neutron					27. WAS WELL CORED		
							Yes		
							Yes		
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
8 5/8"		24#		252'		12 1/4"		325 sax	
5 1/2"		15.50#		3467'		7 7/8"		2750 sax, circ. 60	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2 7/8"		3358'							
31. PERFORATION RECORD (Interval, size and number)									
2684-3338' per attached									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED							
2684-3338'		5300 bbl. gelled water							
		170,000# 20/40 sand							
		70,000# 10/20 sand							
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)		
12/30/83		Pumping - 2 1/2"					Prod.		
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL--BBL.	
1/1/84		24						21	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL--BBL.		GAS--MCF.	
						21		15	
								60	
								60	
								OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)									
Sold									
35. LIST OF ATTACHMENTS									
Compensated neutron logs, deviation survey									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED		TITLE		DATE		1/13/84			
C. A. C. C.		Production Clerk		FEB 28 1984					

*(See Instructions and Spaces for Additional Data on Reverse Side)--

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERY			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUB VERT. DEPTH
	0	25	Surface sand, caliche	San Andres	2250'	
	25	330	Gyp, red rock			
	330	520	Salt			
	520	560	Salt, anhy			
	560	650	Salt			
	650	715	Salt, anhy			
	715	743	Salt			
	743	805	Red bed, anhy			
	805	845	Anhy			
	845	930	Shale			
	930	1025	Shale, anhy			
	1025	1650	Anhy			
	1650	1720	Anhy, lime			
	1720	1810	Anhy			
	1810	1880	Sand			
	1880	1910	Anhy, shale			
	1910	1935	Lime			
	1935	1998	Anhy			
	1998	2180	Lime, anhy			
	2180	3491	Lime			
	3491		TD			
	3450		PBTD			

Marbob Energy Corp.
M. Dodd "A" Fed. #27
Perforations

2684'	3058'
2685'	3059'
2698'	3062'
2699'	3160'
2709'	3164'
2710'	3166'
2712'	3167'
2713'	3186'
2714'	3187'
2729'	3196'
2730'	3197'
2733'	3212'
2734'	3228'
2741'	3240'
2742'	3247'
2750'	3251'
2751'	3259'
2757'	3260'
2767'	3265'
2774'	3266'
2775'	3272'
2776'	3273'
2780'	3282'
2787'	3284'
2788'	3285'
2789'	3286'
2790'	3287'
2791'	3288'
2893'	3293'
2894'	3294'
2906'	3298'
2907'	3299'
2921'	3302'
2922'	3306'
2923'	3309'
2924'	3323'
2927'	3325'
2929'	3329'
2950'	3332'
2951'	3334'
2962'	3338'
2963'	
2964'	
3032'	
3034'	
3040'	89 shots
3041'	
3042'	

WELL NAME AND NUMBER M Dodd A Fed #27

LOCATION Section 22 T17S, R29E

OPERATOR Marbob Energy

DRILLING CONTRACTOR Salazar Brothers Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and has conducted deviation tests and obtained the following results:

Degrees @ Depth		Degrees @ Depth		Degrees @ Depth	
1/4	1000				
1/4	1500				
3/4	2100				
1/2	2490				
3/4	2980				
1	3000				

Drilling Contractor Salazar Brothers Drilling, Inc.

By: James H. H. H. H.
Title: _____

Subscribed and sworn to before me this 11 day of June 1941

Notary Public

My Commision Expires:

County