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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY

JAN 16 1984

O. C. D.
ARTESIA, OFFICE

Marbob Energy Corporation ✓

Address

P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well



Change in Transporter of:

Recompletion



Oil



Dry Gas



Change in Ownership



Casinghead Gas



Condensate



Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name M. Dodd "A" Fed.	Well No. 27	Pool Name, Including Formation Grayburg Jackson SR Qn G SA	Kind of Lease State, Federal or Fee Fed.	Lease No. 028731 (A)
Location Unit Letter P : 940 Feet From The South Line and 330 Feet From The East Line of Section 22 Township 17S Range 29E, NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, N.M. 88210	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79760	
If well produces oil or liquids, give location of tanks.	Unit J Sec. 22 Twp. 17S Rge. 29E	Is gas actually connected? Yes When 12/30/83

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11/2/83	Date Compl. Ready to Prod. 12/30/83	Total Depth 3491'	P.B.T.D. 3450'					
Elevations (DF, RAB, RT, GR, etc.) 3570.3' GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 2684'	Tubing Depth 3358'					
Perforations 2684-3338' per attached	Depth Casing Shoe 3467'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	252'	325 sax
7 7/8"	5 1/2" 15.50#	3467'	2750 sax, circ. 60
	2 7/8"	3358'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12/30/83	Date of Test 1/1/84	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 81	Oil-Bbls. 21	Water-Bbls. 60	Gas-MCF 15

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Clerk

(Title)

1/13/84

(Date)

OIL CONSERVATION DIVISION

JAN 24 1984

APPROVED _____, 19

Original Signed By

BY Leslie A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

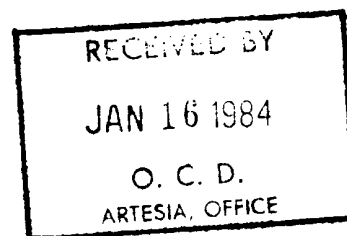
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.

Marbob Energy Corp.
M. Dodd "A" Fed. #27
Perforations



2684'	3058'
2685'	3059'
2698'	3062'
2699'	3160'
2709'	3164'
2710'	3166'
2712'	3167'
2713'	3186'
2714'	3187'
2729'	3196'
2730'	3197'
2733'	3212'
2734'	3228'
2741'	3240'
2742'	3247'
2750'	3251'
2751'	3259'
2757'	3260'
2767'	3265'
2774'	3266'
2775'	3272'
2776'	3273'
2780'	3282'
2787'	3284'
2788'	3285'
2789'	3286'
2790'	3287'
2791'	3288'
2893'	3293'
2894'	3294'
2906'	3298'
2907'	3299'
2921'	3302'
2922'	3306'
2923'	3309'
2924'	3323'
2927'	3325'
2929'	3329'
2950'	3332'
2951'	3334'
2962'	3338'
2963'	
2964'	
3032'	
3034'	
3040'	89 shots
3041'	
3042'	

