JERGY AND MINERALS DEPARTMENT WO. DO GOPILO BEREINES CITTEDTION FILE U.S.O.S. _ LAND DFFICE DIL

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND
#HITHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY MAR 0 1 1984

O. C. n

PROBATION OFFICE	AUTHORIZATION TO TRANSP	-ORT OIL AND MATORAL GAS	ARTESIA, OFFICE
Operator			
Marbob Energy Corpora	tion /		
Address			
P.O. Drawer 217, Arte	sia, N.M. 88210	•	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:	1	
Recompletion	DII Dry Go	• 🔲	
Change in Ownership	Casinghead Gas Conder	naate 🔲	
If change of ownership give name			
and address of previous owner			
I. DESCRIPTION OF WELL AND I	EASE:	·	
Lease Name	Well No. Pool Name, Including Fo		120
M. Dodd "B"	36 Grayburg Jack	kson &R-2-+26 State, Federal	or F•• Fed. 028731 (7
Location			
Unit Letter O : 330	Feet From The South Lin	• and Feet From T	heEast
Line of Section 14 T. M	nahip 17S Range 2	29E , NMPM,	Eddy County
I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which approv	
Navajo Crude Oil Puro		P.O. Dr. 175, Artesia,	N.M. 88210
Name of Authorized Transporter of Cast	nghead Gas 📉 💮 of Dry Gas 🗍	Address (Give address to which approv	
Phillips Petroleum Co	·	4001 Penbrook, Odessa, Texas 79762	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n
give location of tanks.	A 15 17S 29E	Yes	2/20/84
If this production is commingled with	that from any other lease or pool.	give commingling order number:	
V. COMPLETION DATA	· mar alone any other rooms or proof		
	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Completion	1 - (X) X	X !	1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1/21/84	2/20/84	3453'	3445'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3602.9' GR	San Andres, Metex,	2437'	33 30'
Perforations	Lovington		Depth Casing Shoe
2437-3336' per			3453'
	TUBING, CASING, AND	CEMENTING RECORD	<u> </u>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	336'	225 sax, circ. 75
7 7/8"	5 1/2" 15.50 & 17#	3453'	1050 sax, circ. 66
	2 7/8"	3330'	ļ
		<u> </u>	<u>i</u>
TEST DATA AND REQUEST FO	R ALLOWABLE (Test must be o	fier recovery of total volume of load oil a	and must be equal to or exceed top allo-
OIL WELL	able for this de	pth or be for full 24 hours)	+0-2
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	Post +1 84
2/20/84	2/21/84	Pumping	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Fampt
24 hrs.			Gas-MCF
Actual Prod. During Test	Oil-Bale.	Water-Bble.	
107	67	40	100
			,
GAS WELL		0.100	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Charles of Commensate
			Choze Size
Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chore Size
			1
I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
		APPROVED MAR 0 1 1984 . 19	
		Supervisor District II	
		TITLE	

Production Clerk (Tule)

2/27/84

(Date)

This form is to be filed in compliance with RULE 1104,

If this is a request for silowable for a newly drilled or despensivell, this form must be accompanied by a tabulation of the deviation tasts taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owne wall name or number, or transporter, or other such change of condicions. Separate Forms C-104 must be filed for each pool in multipermulated wells.

Marbob Energy Corp. M. Dodd "B" #36 *Perforations*

2437'
2446'
24501
2450'
2451'
2465'
2474'
2478 '
2545 '
2545
2550'
255 4'
2555'
2556 '
2557 '
2620'
26201
2628'
2635' 2642'
2642'
2655'
2662'
2663'
2665'
2003
2667'
2669 '
2681'
2689'
2697 '
26981
27021
2/93
2798'
2809 '
2810'
2818'
28191
2027
2037
2841'
2446' 2450' 2451' 2465' 2474' 25550' 25556' 25556' 25557' 2628' 2665' 2662' 2663' 2665' 26681' 26881' 2698' 2698' 2798' 2818' 2818' 2818' 2849' 2849' 2849' 2848'
2874'
2888 '
2916 '
2934'
29511
2066
2951' 2966' 2977' 2983'
2977 '
2983 '
2992'

2997'

3021' 3024' 3076' 3077' 3080' 3093**'** 3104' 3111' 3118' 3131' 3133' 3135' 3156' 3161' 3168' 3173' 3193' 3199' 3223' 3239**'** 3243' 3246' 3250' 3264' 3268' 3276' 3284' 3290' 3305' 3311' 3333' 3336'

RECEIVED BY

MAR 0 1 1984

O. C. D.

ARTESIA, OFFICE

WELL NAME AND NUMBER DO	odd "B" Fed. #36	RECEIVED BY
LOCATION		MAR 0 1 1984
OPERATOR Marbob Energy		O. C. D.
DRILLING CONTRACTOR Sala	azar Brothers Drilling Inc	ARTESIA, OFFICE
	ereby certifies that he rilling contractor who	drilled the above
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
1/2 6 530		
1/4 @ 1026		·
1/2 1526		
1 @ 2018		
1/4 @ 2528		
1/2 @ 3012.		
·		
	Ву:	President
Subscribed and sworn 19_84_	n to before me this 3	day of <u>February</u>
$\frac{1}{\sqrt{3}} \left(\frac{1}{\sqrt{3}} \frac{1}{\sqrt{3}} \right) = \frac{1}{\sqrt{3}} \left(\frac{1}{\sqrt{3}} \frac{1}{\sqrt{3}}$		Notary Public
My Commision Expire	s: May 10, 1986	County of Bernalillo