

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input type="checkbox"/>
LAND OFFICE	<input type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION

P. O. BOX 2018
SANTA FE, NEW MEXICO 87501

RECEIVED BY
DEC 27 1983
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

B-4458

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL
WELL ☒

GAS
WELL ☐

OTHER-

1. Name of Operator

Phillips Oil Company ☒

2. Address of Operator

Room 401, 4001 Penbrook St. Odessa, Texas 79762

3. Location of Well

UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 36 TOWNSHIP 17S RANGE 29-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

B-4458 State

9. Well No.

3

10. Field and Pool, or Wildcat
Grayburg Jackson
(SR-Q-GH-SA)

15. Elevation (Show whether DF, RT, GR, etc.)

3588.2 GR (Unprepared)

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

FULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☒

OTHER ☐

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-30-83 Spudded 12½" hole @ 10:30 a.m. Set 8 5/8" 24# K-55 ST&C casing @ 356' w/400 sxs Class "C" w/2% CaCl & ¼# per sx cellophane. Bumped plug with 600#. Circ. 130 sx. WOC 6 hrs. Cut off csg., welded on head, NU BOP.

12-01-83 Total WOC time before testing casing 13 hrs. Tested casing to 600# for 30 mins. - OK. Temperature of cmt. slurry 60° F. Est. min. formation temperature 63° F. Estimate of cmt. strength @ time of casing test 500 psi+.

12-15-83 Reached TD of 3905' @ 10:00 a.m. 12-15-83. Ran DLL GR/Cal from TD to 1000'. CNL-LDT-GR/Cal from TD to 1000'. CNL-GR/Cal to surface.

12-16-83 Ran 105 jts. 4½" OD, 11.60#, N-80, LT&C casing and set @ 3905'. Circ. 4 hrs. Cmt. w/1985 sxs Class "C", 5# sxs salt, 3# sxs Gilsonite, ¼# sxs cello. Bumped w/2200#. Circ. 200 sxs. PBTD 3864'. ND BOP and set slips. Cut off csg.

Waiting on completion.

BOP Equipment: Figure 7-9 or 7-10 (Sketch attached to C-101)

17. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Sr. Engineering Specialist DATE 12-22-83

APPROVED BY For Record Only TITLE DATE DEC 27 1983

CONDITIONS OF APPROVAL, IF ANY: Minimum WOC Time 18 HRS