

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY

JAN 12 1984

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
O. C. State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
ARTES. A. State Oil & Gas Lease No.	
B-4458	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/>	7. Unit Agreement Name
1. Name of Operator Phillips Oil Company			8. Farm or Lease Name B-4458 State
2. Address of Operator Room 401, 4001 Penbrook St. Odessa, Texas 79762			9. Well No. 3
3. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM East LINE, SECTION 36 TOWNSHIP 17S RANGE 29-E NMPM.			10. Field and Pool, or Wildcat Grayburg Jackson (SR-0-Gb-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3588.2 GR (Unprepared)			12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 11-30-83 Spudded 12½" hole @ 10:30 a.m. Set 8 5/8" 24# K-55 ST&C casing @ 356' w/ 400 sx. Class "C" w/2% CaCl & ¼#/sx cellophane. Bumped plug with 600#. Circ. 130 sx.
- 12-01-83 Total WOC time before testing casing 13 hrs. Cut off csg., welded on head, NU BOP. Tested casing to 600# for 30 mins. - OK. Temperature of cmt. slurry 60°F Est. min. formation temperature 63° F. Estimated of cmt. strength @ time of casing test 500 psi+.
- 12-15-83 Reached TD of 3905' @ 10:00 a.m. 12-15-83. Ran DLL GR/Cal from TD to 1000'. CNL-LDT-GR/Cal from TD to 1000'. CNL-GR/Cal to surface.
- 12-16-83 Ran 105 jts. 4½" OD, 11.60#, N-80, LT&C casing and set @ 3905'. Circ. 4 hrs. Cmt. w/1985 sxs Class "C", 5# sxs salt, 3# sxs Gilsonite, ¼# sxs cello. Bumped w/2200#. Circ. 200 sxs. PBTD 3864'. ND BOP and set slips. Cut off casing. Waiting on completion.

BOP Equipment: Figure 7-9 or 7-10 (Sketch attached to C-101)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W.J. Mueller TITLE Sr. Engineering Specialist DATE 1-10-84

Original Signed By

Leslie A. Clements

Supervisor District II

JAN 17 1984

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: