

DISTRIBUTION		SANTA FE		SANTA FE NEW MEXICO 87-1	
FILE		AUG 08 1985		REQUEST FOR ALLOWABLE	
LAND OFFICE		C.C.D.		AND	
TRANSPORTER		ARTESIA OFFICE		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
OPERATOR		PHILLIPS PETROLEUM COMPANY			
OPERATION OFFICE		4001 Penbrook		Odessa, Texas 79762	
Reason(s) for filing (Check proper box)		Change in Transporter oil:		Other (Please explain)	
New Well		Oil		Changed from	
Recompletion		Casinghead Gas		Phillips Oil Company August 1, 1985	
Change in Ownership		Dry Gas			
		Condensate			
If change of ownership give name and address of previous owner		PHILLIPS OIL COMPANY		4001 Penbrook Odessa, Texas 79762	
DESCRIPTION OF WELL AND LEASE					
Lease Name		Well No.		Pool Name, including Formation	
State B-4458 STATE		3		Grayburg Jackson (SR-Q-G-Sa)	
Kind of Lease		State, Federal or Fee		State	
Location		Unit Letter		A	
		660		Feet From The north Line and 660 Feet From The east	
Line of Section		36		Township 17 S Range 29 E, NMPM, Eddy	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil		Phillips Petroleum Company - Trucks		Address (Give address to which approved copy of this form is to be sent)	
				4001 Penbrook Odessa, Texas 79762	
Name of Authorized Transporter of Casinghead Gas		Phillips Petroleum Company		Address (Give address to which approved copy of this form is to be sent)	
				4001 Penbrook Odessa, Texas 79762	
If well produces oil or liquids, give location of tanks.		Unit A		Sec. 36	
		Twp. 17S		Rge. 29E	
Is gas actually connected?		NO		When	
If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well		Gas Well	
		New Well		Workover	
		Deepen		Plug Back	
		Same Res'v.		Diff. R	
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
				P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay	
				Tubing Depth	
Perforations				Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
				SACKS CEMENT	
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
				Post ID-3	
Length of Test		Tubing Pressure		Casing Pressure	
				Choke Size	
Actual Prod. During Test		Oil - Bbls.		Water - Bbls.	
				Gas - MCF	
GAS WELL					
Actual Prod. Test - MCF/D		Length of Test		Bbls. Condensate/MMCF	
				Gravity of Condensate	
Testing Method (purs., back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	
				Choke Size	
CERTIFICATE OF COMPLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
A. L. Rose					
G. L. Rose					
Controller					
August 1, 1985					
OIL CONSERVATION DIVISION					
APPROVED AUG 8 1985					
BY ORIGINAL SIGNED					
BY LARRY BROOKS					
GEOLOGIST - NMOC					
TITLE					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev. tests taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely for wells on new and recompleted wells.					
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.					
Separate Forms C-104 must be filled for each pool in multi-completed wells.					