



TONEY ANAYA
GOVERNOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

January 31, 1984

P.O. DRAWER DD
ARTESIA, NEW MEXICO 88210
(505) 748-1283

Beach Exploration, Incorporated
800 N. Marienfeld
Suite 200
Midland, Texas 79701

Re: Acro-State
#1-N-9-17-29
Cave Grayburg-San Andres

Gentlemen:

We are returning the attached C-103 so that you can show the waiting on cement time, for your 4½ inch casing, amount of pressure and length of time of the test as per Rule 103 in the Rules and Regulations book.

Very truly yours,

A handwritten signature in cursive script, reading "Leslie A. Clements".

Leslie A. Clements
Supervisor, District II

LAC:fc

Enc: 3

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED BY

JAN 06 1984

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR PLUG BACK TO A DIFFERENT RESERVOIR.
(IT IS AVAILABLE FOR PURCHASE OF FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL ☒

GAS WELL ☐

OTHER ☐

BEACH EXPLORATION, INC.

Address of Operator

800 N. MARIENFELD, SUITE 200, MIDLAND, TEXAS 79701

Location of Well

UNIT LETTER N 2310 FEET FROM THE FWL LINE AND 330 FEET FROM

THE FSL LINE, SECTION 9 TOWNSHIP 17S RANGE 29E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3577.0

5a. Indicate Type of Lease

State XX

Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

ARCO-STATE

9. Well No.

1

10. Field and Pool, or Wildcat

CAVE GRBYG. (SAN AND)

12. County

Colony

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

OTHER ☐ PROGRESS REPORT

November 7, 1983

Drilling at 2333' in lime. Made 354' / 21 3/4 hrs. MW 10.1, vis 33. Bit #3 has made 354'. Rotated 21 3/4 hrs, trip 1 1/2, 3/4 hr reamed to bottom. Day 4

November 8, 1983

Drilling at 2630' in lime. ST-1/4° @ 2421'. MW 10.1, vis 34, Bit #3 has 45 3/4 hrs. Made 651' / 24 hrs. Day 5

November 9, 1983

Circulating waiting on casing at 2700' in lime. ST 3/4° @ 2700'. MW 10.0 vis 35, bit #3 has 51 3/4 hrs has made 721', out at 2700'. 5 1/2 hrs rot. 3 hrs trip, 2 hrs circulate, 5 1/2 logging, 3/4 hrs W.O.O., 7 hrs circ w/o csg 1/2 hr rigging down BOP. Day 6 Ran 65 jts of 4 1/2" 10.5# J-55 csg and set at 2694' K.B., 1 shoe joint, 20 sand blasted joints and 8 centralizers. Cemented with 1000 sx Halco Lite + 12# sakt + 1/2# flocele/sx, mixed w/12.7# per gallon followed with 425 sx Class-C 50-50 poz w/6# salt with 3/10 of 1% CFR-2 and 13.7#/gal. PD at 6:07 p.m. circulated 200 sx to pit. Rel. rig at 6:30 p.m. Still Day 6 FINAL REPORT UNTIL FURTHER ACTIVITY.

SIGNED

TITLE

DATE

1-584

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: