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NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED BY

JAN 06 1984

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> XXX	Fee <input type="checkbox"/>
5. Lease # 6 Gas Lease No.		
7. Unit Agreement No.		
8. Name of Lease Owner		
ARCO-STATE		
9. Well No.		
1		
10. Field and Pool, or Wildcat		
CAVE GRBYG (SAN AND)		
12. County		
Cady		

SUNDRY NOTICES AND REPORTS ON WELLS

WELL XX ☒ GAS WELL ☐ OTHER ☐

BEACH EXPLORATION, INC. ✓

800 N. MARIENFELD, SUITE 200, MIDLAND, TEXAS 79701

Location of Well

UNIT LETTER N 2310 FEET FROM THE FWL LINE AND 330 FEET FROM

THE FSL LINE, SECTION 9 TOWNSHIP 17S RANGE 29E NADP

15. Elevation (Show whether DF, RT, GR, etc.)

3577.0

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER Showing completion <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

December 28, 1983

Ran CBL log. Perforated from 2224,31,32,2333,62,65,87,2435',2537,49,50,51. went in hole with RTTS packer and BP and set at 2580' circulated hole w/ KCL water spotted 2 bbls acid 15% NE and set packer at 2500'. Broke at 2000# at 3 BPM 1950#. Dropped 10 balls, balled out and released balls. Total acid 500 gallons - ISIP 1830#, 5" 1800#-flowed back. Swab down in 5 pulls to SN, trace of oil last 3 pulls. SIFN.

December 29, 1983

Opened up 100# gas pressure, bled off ran swab. Fluid level at 2000' FS. 5% oil and acid water. Swab dry on 2nd pull (Lovington Zone). Released packer - equalized got bridge plug to 2480', tested to 2500#, spotted 4 bbls 15% NEFE acid. Pulled packer to 2170' set packer. Break down perforations from 2224-2435' total of 8 holes, broke at 3000#. Dropped 16 ball sealers total, got 3 ball breaks, balled off and sealed off. Released balls and finished putting away acid. Avg rate - 2.8 BPM, avg press - 2585#. Total acid 1500 gallons of 15% NEFE acid and total ball sealers - 16. ISIP-1620# in 5 minutes 1400#, flowed back acid for 30 minutes. Swab dry in 6 pulls, waited for 30 minutes went in with swab. Had 100' of fluid in hole, waited 30 minutes more, had 40' of fluid in hole all acid water. Presently waiting on evaluation.

SIGNED Linda Wooten TITLE Agent DATE 1-5-84

APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE _____

CONDITIONS OF APPROVAL, IF ANY