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U.G.S.		
AND OFFICE		
PERATOR	1/1	

# NEW MEXICO OIL CONSERVATION COMMISSION

Effective 1-1-85

RECEIVED BY

JAN 06 1984

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5b. State Oil & Gas Lease No.	
5c. Lease Agreement Date	
5d. Name of Lease Owner	ARCO-STATE
9. Well No.	1
10. Field and Pool, or Wildcat	CAVE GRBYG (SAN AND)
11. County	Edsby

## SUNDRY NOTICES AND REPORTS ON WELLS

OIL WELL ☒ GAS WELL ☐ OTHER ☐

BEACH EXPLORATION, INC. ✓

800 N. MARIENFELD, SUITE 200, MIDLAND, TEXAS 79701

UNIT LETTER N 2310 FEET FROM THE FWL LINE AND 330 FEET FROM THE FSL LINE, SECTION 9 TOWNSHIP 17S RANGE 29E

15. Elevation (Show whether DF, RT, GR, etc.)

3577.0

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
INFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <u>Showing completion</u> <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

December 30, 1983

1st stage (Lovington). Frac w/12,310 gal H2O, 7200# of 20/40 sand. AP-3800#, 11 bbls per minute average rate. ISIP-2030#, 5 min 1840#, 10 min 1790#, 15 min 1760#, packer set at 2480', bridge plug set at 2583'. Left for 4 hrs, bled pressure off, moved plug up the hole to 2480'. Pulled tbq and frac down on Grayburg zone, 38,880 gal of H2O and 34,000# of 10-20 sd. Avg press-3000# 24 bbls per minute avg rate. ISIP-1780#, 5 min 1610#, 10 min 1580#, 15 min 1560#. Shut in overnight. Swabbing back today.

December 31, 1983

TP-150#, bled down, ran swab, fluid level 600' from surface. Ran weight bar to tab for sand fillup, found no sand fill up. Lowered tbq to 2457', res. swab, made 12 swab runs, holding 50' fluid in hole. 10% oil cut. Shut down for Holiday's at 11:30 a.m.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Agent DATE 1-5-84

PROVED BY Original Signed By Leslie A. Clements TITLE Supervisor District II DATE FEB 16 1984

CONDITIONS OF APPROVAL, IF ANY: