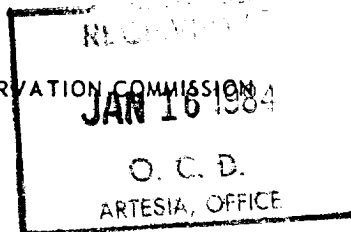


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PERATOR	<input checked="" type="checkbox"/>

NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farmer Lease Name	ARCO-STATE
9. Well No.	1
10. Field and Pool, or Wildcat	CAVE GRBYG (SAN AND)
11. County	Cady

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO A DIFFERENT RESERVOIR. (1) MAKE APPLICATION FOR PERMIT (2) FORM C-121 FOR PLUG BACK PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

BEACH EXPLORATION, INC. ✓

800 N. MARIENFELD, SUITE 200, MIDLAND, TEXAS 79701

UNIT LETTER N 2310 FEET FROM THE FWL LINE AND 330 FEET FROM THE FSL LINE, SECTION 9 TOWNSHIP 17S RANGE 29E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.) 3577.0

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <u>Showing completion</u> <u>January 6, 1984</u>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

SI TP 20 lbs., CP 130 lbs, FL 1700' from surface, made 25 runs, recovered 22 bbls of fluid, a trace of oil, at 3:00 p.m. no fluid in hole, CP 180 lbs, shut in and rigged down.

January 9, 1984

SICP-300#, TP-100#, opened well on a 12/64th at 11:30 a.m., started making fluid.

January 10, 1984

CP-300#, TP-0#. Opened on a 12/64th ck, well did not flow. S.I. WOO

January 11, 1984

Rigged up pulling unit. Pulled tbg. WIH w/ bridge plug and packer. Set bridge plug at 2119', tested plug and casing to 2000# - held okay. POH and perforated from 1982-1991' with 8 holes and 2026-2028' with 2 holes. Ran packer and spotted 1 bbl of acid, pulled up and set packer at 1901', formation broke at 1800#, used 750 gallons with ball sealers 15% NEFE acid, balled out. AR-3BPM at 1800#, ISIP-1100#, 5"-1100#. Bled off pressure flowed back 5 bbl, ran swab, swab 3 times, swab dry. S.I. at 5:30 p.m..

SIGNED Linda Wooten TITLE Agent DATE 1/12/84

APPROVED BY Original Signed By Leslie A. Clements TITLE Supervisor District II DATE FEB 16 1984

CONDITIONS OF APPROVAL, IF ANY: