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NEW MEXICO OIL CONSERVATION

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JAN 20 1984

O. C. D.
ARTESIA OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> XXX	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.		
7. Unit Agreement Name		
8. Farm or Lease Name	ARCO-STATE	
9. Well No.	1	
10. Field and Pool, or Wildcat	CAVE GRBYG (SAN AND)	
11. County	Colfax	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO GELLEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE INSTRUCTIONS FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Operator: **BEACH EXPLORATION, INC. ✓**

Address of Operator: **800 N. MARIENFELD, SUITE 200, MIDLAND, TEXAS 79701**

Location of Well:
UNIT LETTER **N** **2310** FEET FROM THE **FWL** LINE AND **330** FEET FROM
THE **FSL** LINE, SECTION **9** TOWNSHIP **17S** RANGE **29E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3577.0

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/> Showing completion

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

January 12, 1984

Prep to frac with 20,000 gal and 20,000# of sand.

January 13, 1984

TP-380#, tbq went to 0# when open. Swab dry with 2 pulls. FL-800' down. Pulled tbq.
Frac with 20,000 gelled KCL water, and 15,300# of 20/40 sand, and 4500# of 10/20 sand.
1 1/2#/gal of 20/40 - 25 BPM at 3500#
23 BPM at 3260#

3/4#/gal of 20/40 - 21 BPM at 2900#
1#/gal of 20/40 - 21 BPM at 2850#
1 1/2#/gal of 20/40 - 21 BPM at 2840#
2#/gal of 20/40 - 23 BPM at 2820#
1 1/2#/gal of 10/20 - 22.8 BPM at 2670#

ISIP-1350, in 5 min. 1290#, 10 min 1280#, 15 min 1220#.
AR-22 BPM, Avg press - 2700 psi, total load rec. 484 bbls. SITP-1200#, opened on 1/4" ck
presently flwg back frac water. TP-dropped to 1150#.

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Agent DATE 1-18-84

APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE FEB 16 1984

CONDITIONS OF APPROVAL, IF ANY:

(Over)

January 16, 1984

Swabbing today. Opened up TP-950#, CP-975# on 1/2" ck. Flwg water, 400# TP after start swab. Well died at 9:00 a.m., swabbing at 11:00 a.m. CP-20, TP-0#, fluid level 900' from surface, water with trace of oil. Washed sand, pulled BP ran tbg open ended for production. Tbg set at 2457'. Hooked well up to frac tank left open on 1/2" ck. Rigged down and moved out.

Final Report

January 18, 1984

Opened well up this a.m. on 3/4" ck. made 50 BW and no oil.