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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED  
FEB 10 1984  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
SEE APPLICATION FOR PERMIT, FORM C-101 FOR PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator  
**BEACH EXPLORATION, INC. ✓**

2. Address of Operator  
**800 N. MARIENFELD, SUITE 200, MIDLAND, TEXAS 79701**

3. Location of Well  
UNIT LETTER **N** **2310** FEET FROM THE **FWL** LINE AND **330** FEET FROM  
THE **FSL** LINE, SECTION **9** TOWNSHIP **17S** RANGE **29E** N.M.P.M.

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name  
**ARCO-STATE**

9. Well No.  
**1**

10. Field and Pool, or Wildcat  
**CAVE GRBYG (SAN AND)**

11. Elevation (Show whether DF, RT, GR, etc.)  
**3577.0**

12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐ CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

13. Description of Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

\*\*Please note previous dates were wrong the well was drilled in December.  
December 9, 1984  
Circulating waiting on casing at 2700' in lime. ST 3/4" @ 2700'. MW 10.0, vis 35, bit #3 has 51 3/4 hrs and has made 721'. Ran 65 jts of 4 1/2" 10.5# J-55 csg and set at 2694' K.B., 1 shoe joint, . . WOC 19 days, pressured up for 30 minutes @ 1000# held okay. Cement used to set casing 1000 sx Halco Lite + 12#/sk + 1/4# floc-ele/sx, mixed with 12.7# per gallons followed with 425 sx Cl-C 50-50 poz w/6# salt with 3/10 of 1% CFR-2 and 13.7#/gal. Plugged down at 6:07 p.m., circulated 200 sx to pit. Released rig at 6:30 p.m.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Agent DATE Feb 7, 1984

APPROVED BY Original Signed By Leslie A. Clements TITLE Supervisor District II DATE FEB 16 1984  
CONDITIONS OF APPROVAL, IF ANY