

STATE OF NEW MEXICO	
DEPARTMENT OF	
MINERAL RESOURCES	
SECTION	
SANTA FE	✓
FILE	✓
U.S.G.S.	✓
LAND OFFICE	✓
OPERATOR	

OIL CONSERVATION DIVISION

SANTA FE, NEW MEXICO 8750

RECEIVED BY
 DEC 14 1984
 O. C. D.
 ARTESIA OFFICE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

A. TYPE OF WELL Oil Well

B. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐
 PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

C. Name of Operator
Beach Exploration, Inc.

D. Address of Operator
800 N. Marienfeld Suite 200 Midland, Texas 79701

E. Location of Well

F. NEUTER LETTER J LOCATED 1650 FEET FROM THE South LINE AND 1650 FEET FROM

G. East LINE OF SEC. 9 TWP. 17S RGE. 29E NMPM

H. Date Spudded 11-26-83 I. Date T.D. Reached 12-3-84 J. Date Compl. (Ready to Prod.) 3-8-84 K. Elevations (DF, RKB, RT, GR, etc.) 3569.6

L. Total Depth 2700 M. Plug Back T.D. 2558 N. If Multiple Compl., How Many 23 O. Intervals Drilled By Rotary Tools P. Cable Tools XX

Q. Producing Interval(s), of this completion - Top, Bottom, Name
1986'-1988', 2334-2387, 2427-2434'

R. Type Electric and Other Logs Run
Litho Density, Compensated Neutron, Dual Laterolog, Gamma Ray

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	400	11	300 Sx	None
4 1/2"	10.5	2601	7 7/8	1250	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	2404
						1915

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1986-1988-2334-2337-2351-2369-2387-2427-2429-2434 10 holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		1986-2434	8 BBLS 15% NeFe Frac W/40,000 Gal Gel Water, 27,500#20/40 Sd
			21,000#10/20 Sd

33. PRODUCTION

Date First Production 3-8-84 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2X1 1/4"X10" Well Status (Prod. or Shut-in) SI

Date of Test 3-9-84 Hours Tested 20 Choke Size 20 Prod'n. For Test Period 1 Oil - Bbl. 49 Gas - MCF 49 Water - Bbl. 49 Gas - Oil Ratio 49

Flow Tubing Press. 20 Casing Pressure 20 Calculated 24-Hour Rate 20 Oil - Bbl. 20 Gas - MCF 20 Water - Bbl. 20 Oil Gravity - API (Corr.) 20

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By D. Forrest Jones

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D. F. Jones TITLE Operations Supt. DATE 12 12-84

INDICATE FORMATION ZONES IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southwestern New Mexico

Southwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Richmond-Fruitland	T. Penn. "C"
T. Salt	T. Fossilized Cliffs	T. Penn. "D"
T. Mass	T. Cliff House	T. Leadville
T. Devonian	T. Menefee	T. Madison
T. Silurian	T. Point Lookout	T. Ribbet
T. Carboniferous	T. Mancos	T. McGeehen
T. Simpson	T. Gallup	T. Ignacio Quize
T. McKee	T. Base Greenhorn	T. Granite
T. Ellensburg	T. Dakota	T. T.
T. Gr. Wash	T. Morrison	T. T.
T. Granite	T. Todillo	T. T.
T. Delaware Sand	T. Entrada	T. T.
T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. Chinle	T. T.
T. Penn.	T. Permian	T. T.
T. C. (Bough C)	T. Penn. "A"	T. T.

OIL OR GAS SANDS OR ZONES

No. 1 from	No. 4, from	No. 6, from
No. 2 from	No. 5, from	
No. 3 from		

IMPORTANT WATER SANDS

Include data on rate of water flow and elevation to which water rose in hole.

No. 1 from	No. 2 from	No. 3 from	No. 4 from
feet	feet	feet	feet
to	to	to	to

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1780	1968		Queen				
2280			Penrose				
2324			Lovington				
2420			Metex				
2582			Penrose				
			Lovington				