

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
RECEIVED BY
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
JAN 06 1984
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Diamondback Pet. INC. ✓	8. Farm or Lease Name Cave State
3. Address of Operator P.O. Box 2938 Ruidoso, NM.	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>17 S</u> RANGE <u>29 E</u> NMPM.	10. Field and Pool, or Wildcat Cave J-2H
15. Elevation (Show whether DF, RT, GR, etc.) 3602.2 Gr.	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/6/83 Hit water frow @ 1756 est 8000 gal/min
12/8/83 TD 2540 Run E-Logs Water flow est 200 gal/min
12/9/83 Run 2540' 5½" 15.5# csng W/ csng packers @ 1800 + 1670
DV tool @ 1543.
Cmt 1st stage w/ 260 SXS Class "C" 5# salt .2% AF5 Plug down 10:50 pm
set packers
2nd stage 960 SXS lite 2% CaCl₂ + 5# Hiseal tailed in w/ 100SXS
3% CaCl₂ Plug down 1:01 am 12/10/83. Circulated 220 SXS to pit
12/14/83 Run cmt bond log

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE Geologist	DATE 1/6/84
APPROVED BY	TITLE Supervisor District II	DATE JAN 09 1984