## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION HO. OF COPIES RECEIVED DISTRIBUTION Form C-103 . P. O. BOX 2088 Revised 10-1-78 BANTA FE SANTA FE, NEW MEXICO, 87501 FILE 4416 5a. Indicate Type of Lease U.S.G.S. State 🔀 LAND OFFICE 5. State Oil & Gas Lease No. OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS [00 NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) 7. Unit Agreement Name WELL X OTHER-2. Name of Operator 8. Farm or Lease Name J.E.M. Resources Inc. Cave State 3. Address of Operator 9. Well No. P.O. Box 2938 Ruidoso, N.M. 88345 4. Location of Well 10. Field and Pool, or Wildcat Cave Grayours, - SA 330 FEET FROM THE NOrth LINE AND 330 FEET FROM TOWNSHIP 17S RANGE 29 F. 15. Elevation (Show whether DF, RT, GR, etc.) 12. County 3602.2 GR Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: FORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPHS. OTHER Completion Report 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Moved in completion unit ran cmt. bond log and correl. pressure 12-15-83 test csng to 1000 psi held 30 min. Perforate San Andres 2464-75 W/28 holes .42 Cal 12-16-83 Acid W/ 1250 gal 15% HCl 3.4 BPM @ 2300 PSI Swab Back. 12-17-83 Frac perf W/ 60,000 gal Gel wtr. 75,000 # 20/40 + 40,000 # 10/20Max pressure 3600 avg. 2400# @ 18 BPM ISDP 2200# 15 min. 1800# 12-18-83 Swab well back 12-17-83 Instal pumping unit - pump back load making 2-3 BOpd w/ 80~BWsmall amount of gas

18. I hereby certify that the information above is true and complete	e to the best of my knowledge and belief	
	e to the past of my attomteage and petiet.	
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