HO, OF COPIES RECEIVED	~	~	
DISTRIBUTION	-		
SANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSION	Tom C-int
FILE	KEGOES1	FOR ALLOWABLE AND	Supersedes Old G-104 and (Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	
LAND OFFICE		AND ON THE AND NATORAL	CART 9 1 1304
IRANSPORTER OIL		777	0, Č, D,
OPERATOR .			ARTESIA, OFFIČE
PRORATION OFFICE			
J.E.M.	Re sources INC.		
Address			
P.O. BOX	Resources INC. V 2938 Ruidoso,	NM 88345	
Reason(s) for filing (Check proper) (xox)	Other (Please explain)	
New Well Recompletion	Change in Transporter of:	CHANGE A	N WELL NAME
Change in Ownership	Oil Dry G Casinghead Gas Conde	ensate	State = 1
	Conde	made and ave	State = 1
If change of ownership give name and address of previous owner)		
	-		
DESCRIPTION OF WELL AN Lease Name	Well No. Pool Name, Including F	Formation Kind of Lea	se
CPH Care Wind	Last 54 CAVE GB/	/	Lease N ral or Fee STATE B-11662
E-1-1-10-11			
Unit Letter D; 3	30 Feet From The NORTH LI	ne and 330 Feet From	The WEST
		• •	
Line of Section	Township 175 Range &	29E, NMPM, Ed	Count
•	•		
Name of Authorized Transporter of	OIL Or Condensate	AS Address (Give address to which appr	and convolution form in the house
NAVATO LA C	O Washau a	N. Feet and Age	and a series form is to be sent)
Name of Authorized Transporter of	Casinghead Gas O or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent
TRANSWESTERN	Pipeline In	P.O. 2521 House To	1 TV 77001
If well produces oil or liquids,	Pipeline 1 Unit Sec. Twp. Rge,	Is gas actually connected? W	hen // // //
give location of tanks.	120 14 1/2 2/24	1 10	
f this production is commingled	with that from any other lease or pool,	give commingling order number	
COMPLETION DATA			
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Date Spudded			1
Date Space	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST	FOR ALLOWARIE (Test months	de-	
OIL WELL	able for this de	per recovery of total volume of load of.	and must be equal to or exceed top all
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.) (ha 1) 111
Length of Tool	Tukka Danasa		my well pour
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 2 - 3 - 89
Actual Prod. During Test	Oil-Bbis,	Water - Bbls.	Gas-MCF
· · · · · · · · · · · · · · · · · · ·			- (viO1
GAS WELL		T	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	October 1997	
resitting Method (pitot, pack pr.)	I during Pressure (Bhug-in)	Casing Pressure (Shut-in)	Choke Size
SERTIFICATION OF COLUMN			
CERTIFICATE OF COMPLIA	NUE	OIL CONSERV.	ATION COMMISSION
herehu nestifu that the auton and	l camulations of the Oil Conserved	APPROVED	• 10
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		mbs Westiams	
		BY MR Williams	
$M = \mathcal{O}$		TITLE OIL AND GAS INSPECTOS	
1. Inn		This form is to be filed in compliance with RULE 1104.	
		11	compliance with RULE 1104, wable for a newly drilled or deapar.
(Signature)		well, this form must be accompa	inied by a tabulation of the device.
6-E010615T		tests taken on the well in acco	idence with MULE 111. Let be filled out completely for all
1/3/84 (Tille)		able on new and recompleted w	
	Onto 1	Fill out only Sections I, I	I. III, and VI for changes of over
	18441	HELL BEING OF HUNGBER OF TREASURE	ter or other such change of conditi.