23.

Form approved. Budget Bureau No. 42-R1425.

Drawer SUBMIT IN 'IPLICATE* Artiesia, (Offier in exerce side)

UNITE			
DEPARTMENT	OF 7	THE	INTERIOR

GEOLOGICAL SURVEY

	LC-02	873	(<i>F</i>	1)		
ıb	INDIAN,	ALLOT	TEE	OR	TRIBE	NAME

APPLICATION FOR PERMIT TO DR	ILL DEFPEN, OR PLUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
DRILL X DEE	PEN PLUG BACK	7. UNIT AGREEMENT NAME
b. TYPE OF WELL OIL GAS WELL OTHER	NOWNCIEG 1983 MULTIPLE TONE	8. FARM OR LEASE NAME
2. NAME OF OPERATOR Marbob Energy Corporation	O. C. D. ARTESIA, OFFICE	M. Dodd "A" 9. WELL NO.
3. ADDRESS OF OPERATOR P.O. Drawer 217, Artesia, N.M.	88210	28 10. FIELD AND POOL, OR WILDCAT
4 LOCATION OF WELL (Report location clearly and in accord	ance with any State requirements.*)	Grauburg Jackson - SR - 1). A

990 FSL 1652 FWL

990'

660'

11. BBC., T., B., M., OR BLK.

Same At proposed prod. sone 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.

Sec. 22-T17S-R29E

12. COUNTY OR PARISH | 13. STATE N.M.

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LRASE, FT.

20 air miles east of Artesia, N.M. 16. NO. OF ACRES IN LEASE 600 19. PROPOSED DEPTH

3400'

17. NO. OF ACRES ASSIGNED TO THIS WELL 20. ROTARY OR CABLE TOOLS

Eddy

Rotary 22. APPROX. DATE WORK WILL START

10/27/83

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3547.7' GR

PROPOSED CASING AND CEMENTING PROGRAM

		WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
SIZE OF HOLE	SIZE OF CASING	WEIGHT TERFOOT		
12 1/4"	8 5/8"	24#	<u>350'</u>	Sufficient to circulate
7 7/8"	5 1/2"	15.50#	3400'	450 sax, to base of salt
				Posted a Po
	i	1		Quet PBob

Pay zone will be selectively perforated and stimulated as needed for optimum production.

1. Location & acreage dedication plat

- 2. Supplemental drilling data
- Surface use plan

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED

Production Clerk

(This space for Federal or State office use)

*See Instructions On Reverse Side

APPROVAL SUBJECT TO -GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

SUPPLEMENTAL DRILLING DATA

MARBOB ENERGY CORPORATION
WELL #28 M. DODD "A" FEDERAL
SE1/4SW1/4 SEC. 22-17S-29E
EDDY COUNTY, NEW MEXICO
(DEVELOPMENT WELL)

- 1. SURFACE FORMATION: Quaternary.
- 2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

Salt	360'	Queen	1815'
Base Salt	780'	Grayburg	2140'
Yates	930'	San Andres	2510'
Seven Rivers	1145'	Glorietta	3900'

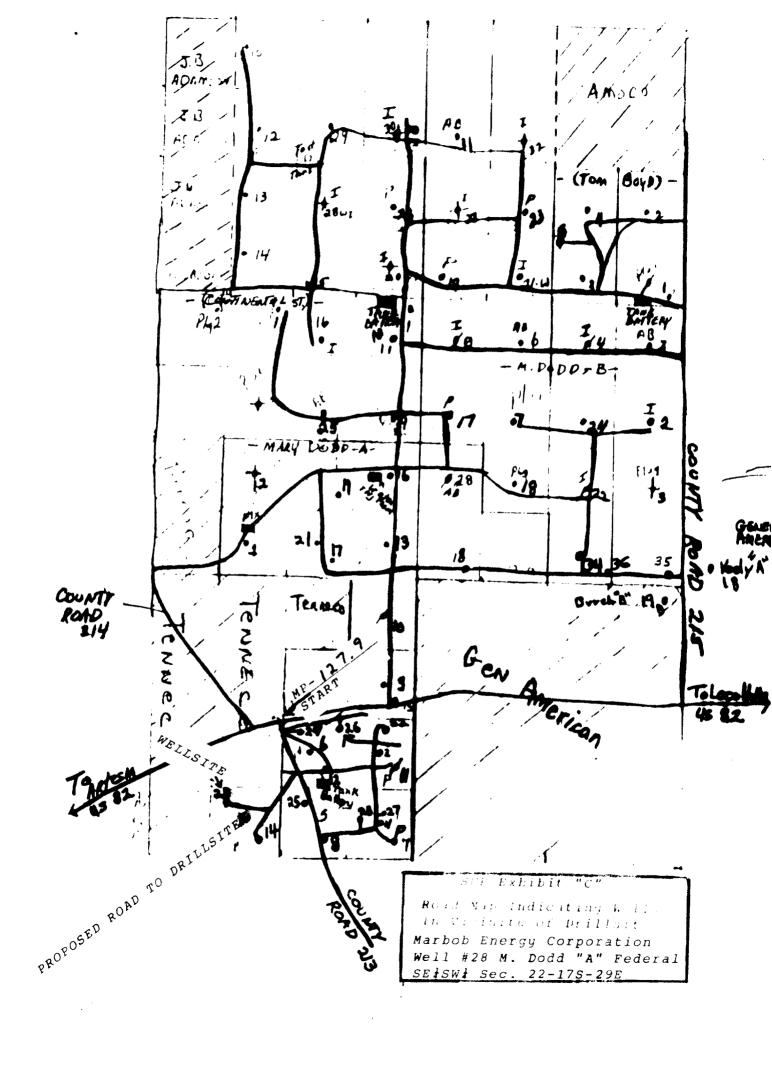
3. ANTICIPATED POROSITY ZONES:

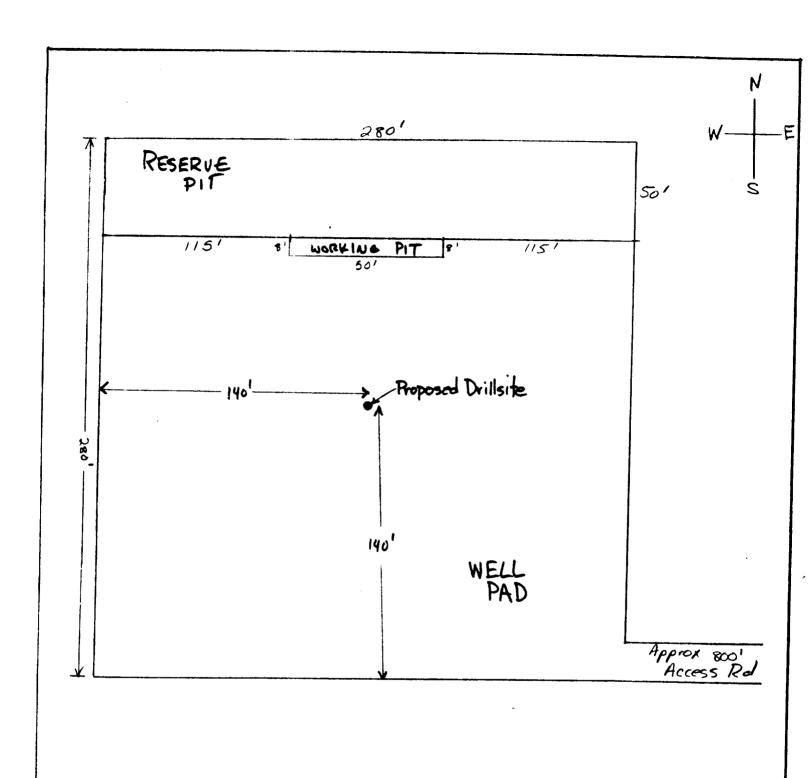
Water Above 180' 0il 2350 - 3400

4. CASING DESIGN:

SIZE	INTERVAL	WEIGHT	GRADE	JOINT	CONDITION
	0-350'	24.0#	K-55	STC	New
	0-3400	15.5#	K-55	STC	New

- 5. SURFACE CONTROL EQUIPMENT: A double ram-type or annular BOP will be used.
- 6. CIRCULATING MEDIUM:
 - 0 350' Fresh water mud with gel or lime as needed for viscosity control.
 - 350'- 3400 Salt water mud, conditioned as necessary for control of viscosity and water loss or gain.
- 7. AUXILIARY EQUIPMENT: Drill string safety valve.
- 8. LOGGING PROGRAM: CNL-FDC W/GR Log will be run to TD.
- 9. ABNORMAL PRESSURES, TEMPERATURES OR GASES: A water flow may be encountered in the salt section.
- 10. ANTICIPATED STARTING DATE: It is planned that operations will commence about October 27, 1983. Duration of drilling, testing and completion operations should be one to four weeks.





LEGEND

1cm = 20 ft.

SUP Exhibit "D"

SETTCH OF PROPOSED WELL PAD Marbob Energy Corporation Well #28 M. Dodd "A" Federal SEASWA Sec. 22-175-29E