

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Set BP @ 3322'. Set pkr @ 3008'. In 2hrs swbd perfs 3171-3266', rec 24 BW, tr oil & good gas blow. Acidized perfs 3171-3266' w/3000 gals 15% NEFE acid. On 1/12/84 flwd 7½ hrs on 3/4" ck, rec 9 BO & 136 BW, FTP 25#. 16 hr SITP 1520#. Rel pkr & rel BP. Reset BP @ 3224'. Set pkr @ 3012' & install WH. On 1/17/84 flwd 18½ hrs on 24/64" ck, rec 13 BO, 107 BW, FTP 25#. On 24 hr test 1/30/84 flwd perfs 3171-3178' 24 hrs, rec 22 BO, 53 BW on 24/64" ck, FTP 10#. On 3/1/84 flwd perfs 3171-3178' 17 BO, 56 BW on 1" ck, TP 5# in 24 hrs. On 3/2/84 shut well in. Installed BOP & pmpd 1000 gals Temblock 100. Displ w/735 gals wtr. On 3/3/84 flwd back to test tank, FTP 0#. On 3/6/84 reset BP @ 3510' & pkr @ 3196'. In 24 hrs flwd 14 BO, 73 BW, FTP 5#. Reset RBP @ 3510' & pkr @ 3197'. Frac'd perfs 3256-3418' w/20,500 gals x-linked gel, 66,000# sd. Flwd back 10 hrs, rec 4 BO, 261 BLW on 3/4" ck. Reset BP @ 3132'. POH w/pkr. Spot 15% NEFE acid 3000-3097'. Perf'd Premier @ 3067, 69, 71, 76, 78, 80, 95 & 3097'. Perf'd Square Lake @ 3003, 07, 14, 3017'. Set pkr @ 2849' & acidized perfs 3003-3097' w/3600 gals 15% NEFE acid. Flwd back on 32/64" ck 8 BO, 62 BLW. POH w/pkr & RBP. RIH w/compl assy. SN @ 3435'. Swbd & flwd perfs 3003-3418', rec 44 BO, 111 BW. On 24 hr potential test 4/9/84 flwd 26 BO, 71 BW & 23 MCFG on 64/64" ck, FTP 50#, CP 650#. GOR 885:1. Final Report.