

Item No. 32

INTERVAL

AMOUNT AND KIND OF MATERIAL USED

3185 - 3326'

Treated w/2400 gals of 15% NEFE HCL acid
& 1 ball sealer per 25 gals of acid

2947 - 3087'

Treated w/1000 gals of 15% NEFE HCL acid
1 BS/25 gals

2705 - 2854'

Treated w/1750 gals 15% NEFE HCL acid
1 BS /25 gals

2263 - 2441'

Treated w/1000 gals 7-1/2% NEFE HCL acid
1 BS /25 gals

Displaced tubing with a total of 1445 gals
15% NEFE HCL and 365 gals 7-1/2% NEFE HCL
between acid treatments.

2705 - 2854'

Frac'd w/25,500 gals Mini Max III-30 crosslinked
gel w/30,000# 20/40 mesh sand and 13,500# 12/20 sand

2263 - 2441'

Frac'd w/26,000 gals refined oil w/34,000# 20/40
mesh sand and 18,000# 12/20 mesh sand.

Two sxs of Class C cement dumped on top of BP
at 3390' to stop water leak.