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APR 25 1984

O. C. D.

ARTESIA, OFFICE

OIL CONSERVATION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

API No. 30-015-24711

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

> REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

### 4001 Penbrook Street, Odessa, Texas 79762 Reconclot for filing (Check proper box)	Phillips Oil Company V								
Research; for filing (Ckeck proper box) New Well Change in Transporter of: Oil Change in Transporter of: Oil Change in Transporter of: Oil Change in Ownership give name Change in Ownership give name Oil Change in Ownership give name Oil One of the provious owner Oil	Address								
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Recompletation	Reason(s) for filing (Check proper box)					Other (Please	explain)		
If change of ownership give name and address of previous owner. II. DESCRIPTION OF WEIL AND LEASE Leses None Burch BB Fed 36 Grayburg-Jackson 31 Store, Federal or Fee Federal LC-028784 Location Unit Letter M . 1300 Feet From The South Line and 530 Feet From The West Line of Section 23 Township 17-5 Range 29-E NMPM, Eddy Country III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS. Name of Authorized Transporter of Oil or condensate Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Company Pipeline Division P. O. Box 159, Artesia, New Mexico 88210 III well produces oil or liquida, Unit Sec. Twp. Ree. It gas actually connected? III well produces oil or liquida, Unit Sec. Twp. Ree. It gas actually connected? Well not sent the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge subhelef. W. J. Mueller Settlor Engineering Specicalist (Gitte) April 24, 1984 (Date) Condensate Country Lesses Pederal Lesses No. Store, Federal of Lesses No. Settlor Federal or Fee Federal LC-028784 Lesses No. Store, Federal or Fee Federal LC-028784 Store, Federal LC-028784 Store, Federal or Fee Federal LC-028784 Store, Federal CL-028784 Store, Federal or Fee Federal LC-028784 Country Location Store, Federal or Fee Federal LC-028784 Store, Fe	X New Well	Change i	n Transporter of	. —					
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W. J. Mueller Signature Senior Engineering Specialist (Title) April 24, 1984 (Date) (Da					TITLE	·		· · · · · · · · · · · · · · · · · · ·	
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OIL WELL Date First New Oil Run To Tanks 4-1-84 Length of Test 24 hrs. Actual Prod. During Test AS WELL Actual Prod. Test-MCF/D	Date of Test 4-18-84 Tubing Pressure Oil-Bbis. 80 Length of Test	Producing Method (Flow, pum 2" x 1-1/2" x 12 Casing Pressure Water-Bbis. 46 Bbis. Condensate/MMCF	
Date First New Oil Run To Tanks 4-1-84 Length of Test 24 hrs. Actual Prod. During Test AS WELL	4-18-84 Tubing Pressure Oil-Bbis. 80	2" x 1-1/2" x 12 Casing Pressure Water-Bbis. 46	insert nump Choke Site Gas-MCF 8.86
Date First New Oil Run To Tanks 4-1-84 Length of Test 24 hrs.	4-18-84 Tubing Pressure Oil-Bbls.	2" x 1-1/2" x 12 Coming Pressure Worter-Bbis.	insert nump Choie Site
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Date First New Oil Run To Tanks 4-1-84 Length of Test	4-18-84	,	
Date First New Oil Run To Tanks	4-18-84	,	
	Date of Test	,	
. TEST DATA AND REQUES	T FOR ALLOWABLE Trade must	its depth or be for full 24 hours	load oil and must be equal to or exceed top allo.
	1/4#/sx flocele, 120	0 sy Lite, 18# salt, 1,	/4#flocele, 300 sx "H"
7-7/8"	4-1/2"	3505'	460 sx "C", 5# /sx salt
	1/4#/sx flocele , 3#	/sx gilsonite, Circ 12	5 sx
12-1/4"	8-5/8"	340'	350 sx "C" w/2% CaCl.
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	TUBING, CASING,	AND CEMENTING RECORD	
Perf'd $4\frac{1}{2}$ ' csg w/3 $\frac{1}{2}$ "	gun 2JSPF @ 2263 - 332	6'·	3503.5'
Periorations	(SR-	O-Gb/SA)	Depth Casing Shoe
3575'GR, 3588'KB	Grayburg/Jackson	21431 226	3278'
Elevations (DF, RKB, RT, CR, etc.,		Top Otl/Gas Pay	Tubing Depth
1-4-84	3-19-84	3505'	3350'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Days Coulded	X	v !	i i
Designate Type of Complete	tion - (X)		

Post #0-2 For # BH BK