BTATE OF NEW MEXICO IN MINICIPALS DEPARTMENT

HPA MO MILACI.	mea t	10,117	4111
DIETHIBUTION			
SANTA PE		1	
FILE		11	7
U.1.0.1.			
LAND OFFICE		l/	_
TRANSPORTER	OIL	0	
	GAL	V	
OPERATOR		11Z	
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OIL CONSERVATION DIVISION P. O. DOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

RECEIVED BY 104 JAN 23 1984 O. C. D. ARTESIA, OFFICE

All sections of this form must be filled out completely for allows: sbis on new and recomplated walls.

I'll out only flections i, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

OPERATION PAGNATION OFFICE	#UTHORIZATION TO TRANSP	ORT OIL AND NATU	RAL GAS			
Operator J.E.M. Resources Inc.	V					
Address	00045					
P.O. Box 2938 Ruidoso Reason(s) for filing (Check proper box)		Other (Please	ASINOHFA	D GAS MUST NO	T BE W	
New Well	Change in Transporter of: Change in Transporter of: FLACTO AFTER 3-24-84					
Recompletion	Dry Gos C					
Change in Ownership	Casingheod Gas Conden	Insale [] OSTAINED				
If change of ownership give name and address of previous owner.						
DESCRIPTION OF WELL AND I	EASE				~~~	
Lease Name	Well No. Pool Name, Including Fo		Kind of Lease	∘rF•• State	E 4200	
Cave State	2 Cave GB-SA		State, Pederal	State_	12 /200	
Unit Letter H : 165	Feet From The North Line	• and330	Feet From T	the EAS	<u></u>	
Line of Section 5 T. A	mahip 17S Range 2	9E , NMPM	<u>, </u>	Eddy	County	
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S				
Nome of Authorized Transporter of Cil & or Condensate		N. Freeman Artesia, N.M. 88210				
		Address (Give address to which approved conx of this form is to be sent)				
TRANSWESTERN PIA		Box 1 19921	Odessa	17/6	5	
l ttll ====duose oil of liquids	D 4 17S 29E	no				
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,					
Designate Type of Completio	n - (X) Gas Well	New Well Workover	Deepen	Plug Back Same Res	i'v. Dill. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	_i	P.B.T.D.		
12-11-83	1-5-84	2530		2505		
Elevations (DF, RKB, RT, GR, etc.) 3606 GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 2447		Tubing Depth 2420		
Perforations		J		Depth Casing Shoe		
2447-2468		ACTUCUTING DECOR		2530		
	TUBING, CASING, AND	DEPTH S		SACKS CEN	MENT	
HOLE SIZE $12\frac{1}{4}$	8 5/8"	327		481		
124	5 37 6				·	
7 7/8	5½" 23/8	2530		875		
TEST DATA AND REQUEST FO	OR ALLOWARLE. (Test must be at	fier recovery of total values pith or be for full 24 hours	me of load oil (and must be equal to or	exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Fior		i, eic.)	× 12	
1-5-84	1-15-84	Pump		Choke Size		
Length of Test 24 nr.	Tubing Pressure 10#	Casing Pressure 245		7/8"	at y the	
Actual Prod. During Test	OII - Stale.	Water-Bbls.		Gas-MCF		
Kendy From Dailing 1021	41	18		111		
					_	
GAS WELL Actual Prod. Teel-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate	7	
Testing Method (pitot, back pr.)	Tubing Presews (Shut-in)	Cosing Pressure (Shut	-in)	Choke Sixe		
			ONCEDIAT	ION DIVISION		
ERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION JAN 2 6 1984				
I hereby certify that the rules and re	egulations of the Oil Conservation	APPROVED				
Division have been complied with above is true and complete to the	and that the information given best of my knowledge and belief.	BY F Original Signed By Leslie A. Clements				
(Signature)		TITLE Supervisor District it This form is to be filled in compliance with MULE 1104.				
						the attempts for a newly drilled or deopened
		Well, this form must be accompanied by a tabulation of the deviations. Installation on the wall in accordance with MULK 111.				

(FECKUSIST 1/20/84