1	NO. OF COPIEB RECEIVED	_		
-	DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION But C-114 REQUEST FOR ALLOWABLE RECEIVED 1-1-65		
-	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASN 3 1 1984		
	IRANSPORTER GAS I		O. C. D. ARTESIA OFFICE	
1.	OPERATOR PROPATION OFFICE		<u> </u>	AR:23.9. C77-G2
	J.E.M. Resources INC.			
	P.O. Box 2938 Ruidoso, NM 88345 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Change in Transporter of: CHANGE I'N WELL NAME Recompletion Dry Gas			
	Change in Ownership	Casinghead Gas Condens	sate 📗 💮	Esti "
4	and address of previous owner			,
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	/	al or Fee STATE 4200
	Location	Feet From The NORTH Line		:
	_		29 E, NMPM, Edu	
III.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	S Address (Give address to which appr	oved copy of this form is to be sent)
	Name of Authorized Transporter of Cas	1 / /	1	ARTESIA NM 88201 oved copy of this form is to be sent)
	TNANSWESTERN /	Unit Sec. Twp. Pge.		1570N TX 7700/ hen
	give location of tanks. If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA OII Well Gas Well New Well Workover Deepen Plug Back Same Res'ver D				Plug Back Same Res'v. Diff. Res'v.
1	Date Spuddød	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations .			Depth Casing Shoe
		T	CEMENTING RECORD	CACKE CENEUT
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	l and must be equal to or exceed top alle
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	Choke Size 2 .) Market
	Length of Test	Tubing Pressure	Casing Pressure Water-Bbis.	Gae-MCF
	Actual Prod. During Test	Oll-Buth.	13.0.	
	GAS WELL		·	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION FEB 0 1 1984	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY OIL AND GAS INSPECTOR	
	11/1		TITLE Make Western	
			This form is to be filed in compliance with RULE 1104.	
	(Signature)		If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for all	
	Geologist			
	(Title)		able on new and recompleted wells.	
	//31 /84/		Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condit:	