

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501
DEC 27 1983
O. C. D.
ARTESIA OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-4200

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Jem Resources Inc. ✓	8. Farm or Lease Name Jem State
3. Address of Operator P.O. Box 2938 Ruidoso, N.M.	9. Well No. #1
4. Location of Well UNIT LETTER J, 1650' FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 17S RANGE 29 E NMPM.	10. Field and Pool, or Wildcat Cave 2 22
15. Elevation (Show whether DF, RT, GR, etc.) 3412' 5K	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-18-83 Spud well @ 5:30 pm w/ 12½" hole.

12-20-83 TD 335' Run 9 jts. 24# csng cmt w/ 350 sxs class C 2% Cacl₂
Cir 20 sxs to pit pd @ 8:35 am woc 18 hrs.

12-21-83 Nipple up BOP'S Pressure csng to 800 PSI Held 30 min Drilled
out W/7 7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Geologist DATE 12/23/83

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE DEC 27 1983