

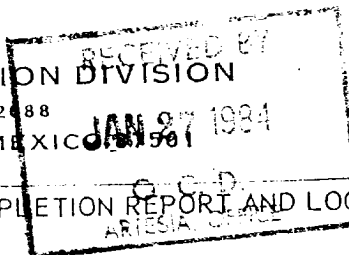
STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2888
SANTA FE, NEW MEXICO 87501

Revised 10-1-78

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG



5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E 10163

1. TYPE OF WELL **Oil Well** ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator
J.E.M. Resources INC.

4. Address of Operator
P.O. Box 2938 Ruidoso, NM 88345

6. Location of Well

UNIT LETTER **G** LOCATED **1650** FEET FROM THE **North** LINE AND **1650** FEET FROM

East LINE OF SEC. **5** TWP. **17 S** RGE. **29 E** NMPM

15. Date Spudded **12/29/83** 16. Date T.D. Reached **1/4/84** 17. Date Compl. (Ready to Prod.) **1/12/84** 18. Elevations (DF, RKB, RT, GR, etc.) **3613 Gr.** 19. Elev. Casinghead **3615**

20. Total Depth **2550** 21. Plug Back T.D. **2522** 22. If Multiple Compl., How Many **2550** 23. Intervals Drilled By **Rotary Tools** 24. Was Directional Survey Made **no**

24. Producing Interval(s), of this completion - Top, Bottom, Name
SanAndres 2453-2467

25. Type Electric and Other Logs Run
GrN CBL CCL

27. Was Well Cored **no**

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	324	12 1/4	350 SXS <i>Circulated</i>	none
5 1/2	15.5	2550	7 7/8	735 SXS <i>Circulated</i>	none

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2400	

21. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2453-2467 28 .40 cal shots		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2453-2467	2500 gal 15% HCl
			40,000 gal gel KCl wtr
			76,000# sd

PRODUCTION							
33. Date First Production 1/14/84		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Prod	
Date of Test 1/24/84	Hours Tested 24	Choke Size 7/8	Prod'n. For Test Period 50	Oil - Bbl. 285	Gas - MCF 12	Water - Bbl. 5700	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
vented

35. List of Attachments
Logs Deviation survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

TITLE **Geologist** DATE **1/27/84**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>318</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>664</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>1086</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1634</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>2038</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2400</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	318	318	Red Clay & calichie				
318	664	346	Salt				
664	1086	422	Red sand & anhy				
1086	1634	548	Red sand & dolo				
1634	2038	404	Anhy & sands				
2038	2400	362	Dolo & sands				
2400	2550	150	Dolo				