	_	_	
DISTRIBUTION	- ;	_	
SANTA FE		CONSERVATION COMMISSION	Fprm C-104
	REQUES:	T FOR ALLOWABLE	
FILE		AND	Supersedes Old C-104 and C-
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATUR	RAL GAS JAN 3 1 1954
TRANSPORTER GAS			O. C. D.
PRORATION OFFICE			ARTESIA, OFFICE
J. E. M. R	es oumes /		
P.O. Box . 293	8 Ruidoso, NXI	88345	
Reason(s) for filing (Check proper b	ox)	Other (Please explain	1
New Well	Change in Transporter of:	CHANGE	IN WELL NAME
Recompletion Change in Ownership	Oil Dry C	Gas Consate Co	1 It has a
If change of ownership give name and address of previous owner		- Jana	
DESCRIPTION OF WELL ANI) LEASE		
Lease Name	Well No. Pool Name, Including		Ledae 140.
Location Coll Pa	ofut 6 CAUE 61	,	ederal or Fee STATE 8-2956 B-7596
Unit Letter E; /6	50 Feet From The NORTH LI	• •	From The WEST
		29 € , NMPM, 2	Eddy County
Name of Authorized Transporter of C		AS Address (Give address to which	approved copy of this form is to be sent)
Name of Authorized Transporter of C	il Wysa haring In.	N. FREEMAN A	PETESIA NAM REDON
Name of Authorized Transporter of C	asinghead Gas Or Or Gas	Address (Give address to which	APTESIA NM 88201 approved copy of this form is to be sent)
TRANSWESTERN F	PELINE COL	P.O. BOX 2521	HOUSTON, TX 77001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge,	Is gas actually connected?	When
If this production is commingled w	ith that from any other lease or pool,	give commingling order number	:
Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. Ported & B-3
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Chy Well how
Perforations		- 	Depth Casing Shoe
·	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		55. 111 551	SACKS CEMENT
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load pth or be for full 24 hours)	i all and must be equal to ar exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF
GAS WELL	.		
Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION FEB 0 1 1984	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		BY Mile Welliams	
(Signature)		TITLEFEB 0 1 1984	
		ł I	in compliance with RULE 1104.
		well, this form must be accompanied by a tabulation of the devise tests taken on the well in accordance with MULE 111.	

(FEOLOGIST (Tyle) 1/31/84 (Date)

All sections of this form must be filled out completely for alleable on now and recompleted wells. Fill out only Sections I, II, III, and VI for changes of ownwell name or number, or transporter, or other such change of conditions.