

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87504

Form C-103  
Revised 10-1-78

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OPERATOR	

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FEB 13 1984  
O. C. D.  
ARTESIA

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
B 11662

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name CPU
2. Name of Operator J.E.M. Resources INC	8. Farm or Lease Name Cave Pool Unit
3. Address of Operator P.O. Box 2938 Ruidoso NM. 88345	9. Well No. 60
4. Location of Well UNIT LETTER 0 330 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 17 S RANGE 29 E N.M.P.M.	10. Field and Pool, or Wildcat Cave GB/SA
15. Elevation (Show whether DF, RT, CR, etc.) 3576 Gr/	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/1/84 Run 342' 24# 8 5/8" csng cmt w/ 220 SXS class C 2% CaCl<sub>2</sub> cir 75 sxs  
Plug down @ 10:02 WOC 18 Hrs  
Nippled up BOP Pressure test csnt to 800 PSI held 30 min

2/2/84 Drilled out w/ 7 7/8" bit

2/3/84 Hit water flow at approx 1759' est 3 bbl per min

2/5/84 Water flow dead

2/6/84 TD 2610 Run Dresser CNL/FDC, DLL/RXO  
Run 82 Jts 15.5# 5 1/2" csng cmt w/ 550 sxs Pacesetter 2% CaCl<sub>2</sub>  
tailed in w/ 250 sxs 50/50 poz 2% KCl plug down @ 9:15 PM  
Cir 195 SXS to pit WOC 18 Hrs

2/7/84 Released rig WOCU

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_ TITLE Geologist DATE 2/12/84  
Original Signed by  
Leslie A. Clements  
APPROVED BY \_\_\_\_\_ TITLE Supervisor District II DATE FEB 15 1984