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APR 12 1984

UNITED STATES DEPARTMENT OF THE INTERIOR

O. C. GEOLOGICAL SURVEY

ARTESIA, OFFICE

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	
2. NAME OF OPERATOR Marbob Energy Corporation							
3. ADDRESS OF OPERATOR P.O. Drawer 217, Artesia, N.M. 88210							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650 FNL 1370 FEL At top prod. interval reported below Same At total depth Same							
14. PERMIT NO.		DATE ISSUED					
15. DATE SPUDDED 3/3/84		16. DATE T.D. REACHED 3/12/84		17. DATE COMPL. (Ready to prod.) 3/19/84			
18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 3573.1' GR		19. ELEV. CASINGHEAD 3573.1' GR					
20. TOTAL DEPTH, MD & TVD 3460'		21. PLUG, BACK T.D., MD & TVD 3424'		22. IF MULTIPLE COMPL., HOW MANY*			
23. INTERVALS DRILLED BY 0-3460'		ROTARY TOOLS		CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* San Andres 2665-3351'							
25. WAS DIRECTIONAL SURVEY MADE Yes							
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual spaced neutron log							
27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	24#	373'	12 1/4"	250 sax, circ. 30	None		
5 1/2"	15.50#	3454'	7 7/8"	1300 sax, circ. 75	None		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
2 7/8"	3371'						
31. PERFORATION RECORD (Interval, size and number) 2665-3351' per attached							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
2665-3351'		6000 bbl gel wtr, 270,000#					
		20/40 sand, 100,000# 12/20					
		sand					
33.* PRODUCTION							
DATE FIRST PRODUCTION 3/19/84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2"			WELL STATUS (Producing or shut-in) Prod.		
DATE OF TEST 3/20/84	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 26	GAS—MCF. 122	WATER—BBL. 68	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 26	GAS—MCF. 122	WATER—BBL. 68	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Robert C. Chase	
35. LIST OF ATTACHMENTS Logs, Deviation survey						APR 9 1984	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Charles Chase		TITLE Production Clerk		DATE 3/23/84			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUS. VERT. DEPTH
	0	25	Surface sand, caliche	San Andres	2764'		
	25	325	Gyp, red rock				
	325	525	Salt				
	525	552	Salt, anhy				
	552	648	Salt				
	648	708	Salt, anhy				
	708	730	Salt				
	730	800	Red bed, anhy				
	800	839	Anhy				
	839	925	Shale				
	925	1010	Shale, anhy				
	1010	1625	Anhy				
	1625	1705	Anhy, lime				
	1705	1800	Anhy				
	1800	1870	Sand				
	1870	1905	Anhy, shale				
	1905	1930	Lime				
	1930	2145	Lime, anhy				
	2145	3460	Lime				
	3460		TD				
	3424		PBTD				

Marbob Energy Corp.
M. Dodd "A" #29
Perforations

2665	3206
2679	3215
2691	3224
2702	3231
2710	3237
2721	3249
2726	3256
2743	3268
2749	3273
2756	3278
2762	3286
2778	3310
2784	3351
2797	
2806	
2822	
2829	
2856	
2866	
2883	
2901	
2918	
2927	
2960	
2969	
2975	
2982	
2999	
3009	
3012	
3041	
3066	
3074	
3124	
3130	
3140	
3146	
3170	
3180	
3197	

WELL NAME AND NUMBER Mary Dodd "A" #29

LOCATION _____

OPERATOR Marbob Energy

DRILLING CONTRACTOR Salazar Brothers Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/2° @ 500</u>	_____	_____
<u>1/4° @ 1000</u>	_____	_____
<u>3/4° @ 1500</u>	_____	_____
<u>1 1/4° @ 2000</u>	_____	_____
<u>1 1/2° @ 2516</u>	_____	_____
<u>1 1/2° @ 3000</u>	_____	_____
<u>1 3/4° @ 3475</u>	_____	_____

Drilling Contractor Salazar Brothers Drilling, Inc.

By: _____

Title: President

Subscribed and sworn to before me this 15 day of March,
19 84

Allen Maestas
Notary Public

My Commission Expires:

May 10, 1986

County of Bernalillo