

UNITED STATES RECEIVED BY DUPLICATE
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY APR 12 1984
(See other instructions on reverse side)NM OIL CONS. COMMISSION
Drawer DD
Artesia, N.M. 88210
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	ARTESIA, OFFICE		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Marbob Energy Corporation							
3. ADDRESS OF OPERATOR P.O. Drawer 217, Artesia, N.M. 88210							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330 FSL 1980 FWL At top prod. interval reported below Same At total depth Same							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 3/7/84							
16. DATE T.D. REACHED 3/15/84							
17. DATE COMPL. (Ready to prod.) 3/21/84							
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3605.2' GR							
19. ELEV. CASINGHEAD 3605.2' GR							
20. TOTAL DEPTH, MD & TVD 3467'		21. PLUG, BACK T.D., MD & TVD 3453'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
						ROTARY TOOLS 0-3467'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* San Andres 2762-3329'						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual spaced neutron						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8 5/8"		24#	339'	12 1/4"	250 sax, circ. 45	None	
5 1/2"		15.50#	3466'	7 7/8"	2000 sax	None	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE 2 7/8"	DEPTH SET (MD) 3349'	
31. PERFORATION RECORD (Interval, size and number) 2762-3329' attached				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD) 2762-3329'			
				AMOUNT AND KIND OF MATERIAL USED 7600 bbl gel wtr, 200,000# 20/40 sand, 100,000# 12/20 sand, 5,000# 8/16 sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION 3/21/84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2"				WELL STATUS (Producing or shut-in) Prod.	
DATE OF TEST 3/22/84	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 80	GAS—MCF. 146	WATER—BBL. 80	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 80	GAS—MCF. 146	WATER—BBL. 80	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				TEST WITNESSED BY PETER W. CHESTER Robert C. Chase			
35. LIST OF ATTACHMENTS Logs, deviation survey				APR 9 1984			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Carol Davis</i>		TITLE Production Clerk		DATE 3/26/84			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
	0	320	Shale, red rock	San Andres	2544'	
	320	475	Red bed, salt, anhy.			
	475	865	Salt, anhy			
	865	1125	Anhy, lime			
	1125	1210	Anhy			
	1210	2250	Shale, lime, anhy			
	2250	3467	Lime			
	3467	3453	TD			
			PBTD			

Marbob Energy Corp.
M. Dodd "A" #30
Perforations

2762	3242
2778	3263
2791	3272
2803	3280
2810	3286
2818	3294
2825	3302
2827	3308
2833	3318
2836	3329
2872	
2900	
2938	
2946	
2952	
2958	
2963	
2972	
2978	
2985	
2991	
3002	
3020	
3027	
3055	
3060	
3073	
3081	
3088	
3092	
3122	
3130	
3139	
3140	
3164	
3204	
3206	
3223	
3229	
3234	

ARTESIA FISHING TOOL COMPANY

P. O. BOX 647 PHONE (505) 746-6651

ARTESIA, NEW MEXICO 88210

March 26, 1984

Harbob Energy Corporation
PO Box 304
Artesia, NM 88210

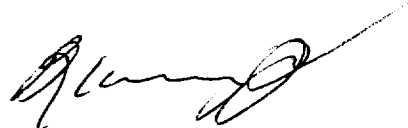
Re: Mary Dodd A #30
330' FSL & 1980' FWL
Sec. 14, T17S, R29E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
345'	1/4°
850'	1/4°
1340'	1/2°
1824'	3/4°
2384'	1/2°
2888'	1/2°
3475'	3/4°

Very truly yours,


B. N. Muncy Jr.
Secretary

STATE OF NEW MEXICO
COUNTY OF EDDY

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The foregoing was acknowledged before me this 26th day of March, 1984.

