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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

RECEIVED BY

JAN 31 1984

O.C.D.

5A. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	B - 2130

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Burnham Grayburg San Andres Unit	
2. Name of Operator		8. Farm or Lease Name	
Anadarko Production Company ✓		Tract No. 2	
3. Address of Operator		9. Well No.	
P. O. Drawer 130, Artesia, New Mexico 88210		4	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>J</u> LOCATED <u>2630</u> FEET FROM THE <u>South</u> LINE		X Square Lake-Grayburg-SA	
AND <u>2630</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>2</u> T4S. <u>17S</u> R3E. <u>30E</u> N41W			
		12. County	
		Eddy	
		19. Proposed Depth	
		3250'	
		19A. Formation	
		Grayburg	
		20. Rotary or C.T.	
		Rotary	
21. Elevations (Show whether DT, RT, etc.)		21A. Kind & Status Plug Bond	
3756.0' GL		Blanket	
		21B. Drilling Contractor	
		W E K Drilling Co.	
		22. Approx. Date Work will start	
		March 7, 1984	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24.0#	500'	Approx. 250	Circulated
7-7/8"	5-1/2"	15.5#	3250'	Approx. 500	Circulated

1. Rig Up rotary tools.
2. Drill 12-1/4" hole to approx. 500'; set & circulate or readymix cement to surface on 8-5/8" casing. Install & test Series 900 Double Ram Hydraulic Blowout Preventor.
3. Drill 7-7/8" hole to T D (approx. 3250'); run Open Hole Logs.
4. There is a possibility this well will be cored.
5. Set & circulate cement on 5 1/2" casing from T D to surface.
6. Perforate, acidize and fracture treat.
7. Run 2-3/8" tubing, rods and bottomhole pump; install pumping equipment and place well on production.

Note: This is an unorthodox location. A hearing is scheduled in Santa Fe, Feb. 29, 1984 for approval of this location.

180 DAYS
9-14-84
G. L. WATKINS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTOR PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Truman D. Jones Title Field Foreman Date January 30, 1984

(This space for State Use)

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE MAR 14 1984

CONDITIONS OF APPROVAL, IF ANY:

Not a P
FD-107 of O.R.
3-14-84

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

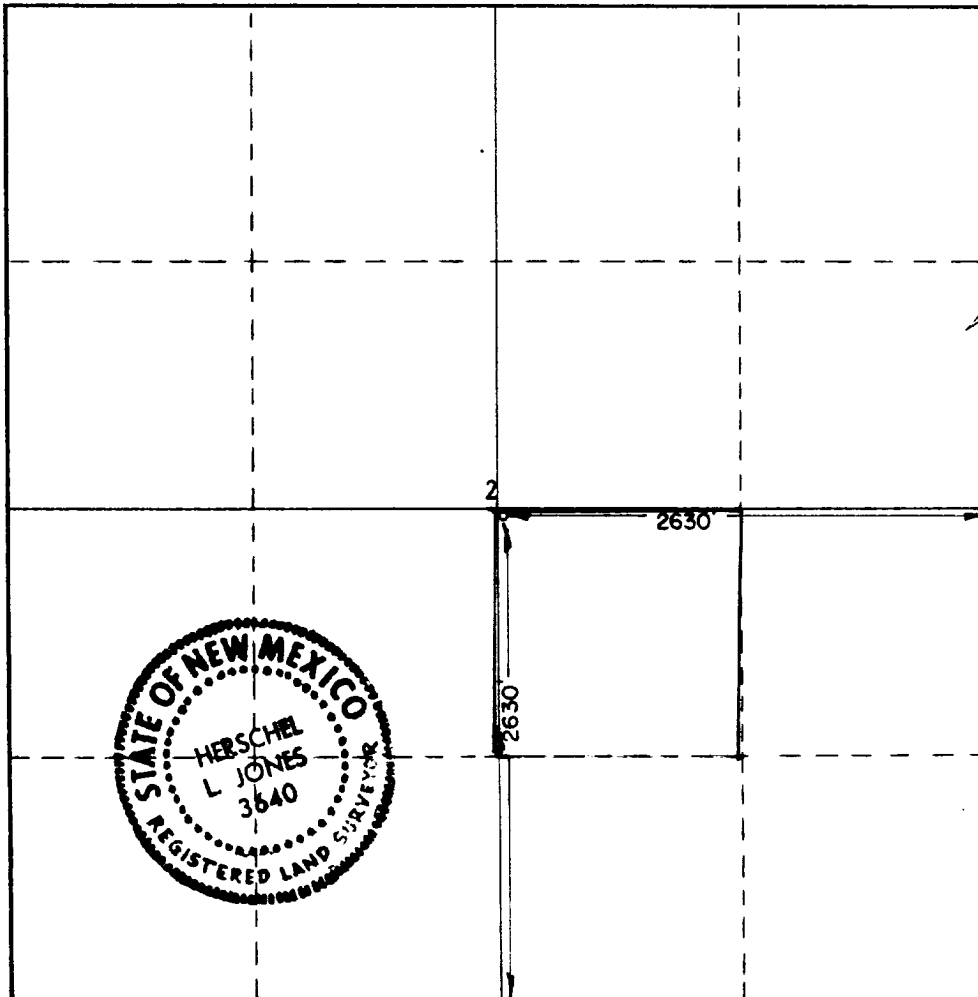
Operator ANADARKO PRODUCTION COMPANY			Lease Burnham Tract #2		Well No. 4
Unit Letter J	Section 2	Township 17 South	Range 30 East	County Eddy	
Actual Footage Location of Well:					
2630 feet from the South line and		2630 feet from the East line			
Ground Level Elev. 3756.0	Producing Formation Grayburg	Pool Square Lake-Grayburg San Andres	Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____

Jerry E. Buckles

Position _____

Area Supervisor

Company _____

Anadarko Production Company

Date _____

January 30, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

1/26/84

Registered Professional Engineer
and/or Land Surveyor

Certificate No. _____

3640