

ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

RECEIVED BY
APR 11 1984
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-2130

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED BY MAY 01 1984 O. C. D. ARTESIA, OFFICE	7. Unit Agreement Name Burnham Grayburg San Andres Unit
2. Name of Operator Anadarko Production Company ✓		8. Farm or Lease Name Tract 2
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210		9. Well No. 4
4. Location of Well UNIT LETTER J 2630 FEET FROM THE South LINE AND 2630 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 17S RANGE 30E N.M.P.M.		10. Field and Pool, or Wildcat Square Lake-Grayburg-SA
15. Elevation (Show whether DF, RT, GR, etc.) 3756' GL		12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Spud, drill TD, set & cmt Surf & Pdn csg <input checked="" type="checkbox"/>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up Rotary Tools; spudded 12½" hole @ 11:20 PM 3-13-84; drilled to 495' KB. Lost circulation @ 173'; dry-drilled to 495'.
2. Ran 8-5/8", 24#, K-55, ST&C casing with casing shoe @ 490' KB with insert float collar @ 450' KB. Western Co. cemented with 500 sx Class H w/¼# Flocele/sx & 2% CaCl; PD @ 4:00 PM 3-14-84. Cement did not circulate; brought cement to surface with 4 yards readymix.
3. WOC total of 18 hours; installed & pressure tested BOP to 1000 psi. Tested 30 mins.; held O.K.
4. Drilled 7-7/8" hole to T D of 3250'. Encountered water flow @ 2509' of 107 BPH on 3-17-84.
5. Dresser Atlas ran Open Hole Logs.
6. Ran 74 jts (3238') 5½", 15.5#, J-55, ST&C casing with float shoe @ 3250' KB; float collar @ 3206' KB and DV tool @ 2546' KB.
7. Halliburton cemented 1st stage w/200 sx Class C w/6# Salt/sx & .3 of 1% CFR-2; PD @ 5:15 AM 3-21-84; open DV tool & circulated 2 hours.
8. Halliburton cemented 2nd stage w/2000 sx Halliburton Lite w/18# Salt/sx & ¼# Flocele/sx and tailed-in with 100 sx Class C cement w/4% CaCl; circulated 100 sx to pit. Well flowing 39 BPH up casing after 2nd stage cement job on 3-22-84.
9. Halliburton cemented 3rd stage - cement squeezed out DV tool with 200 sx Class H cement w/6% gel & 2% CaCl and tailed-in with 200 sx Class H w/2% CaCl; bumped plug & pressured to 3000# to shut DV tool on 3-23-84; waited 5 mins, bled off pressure; D V tool holding.

Note: Will file appropriate forms upon completion of well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Truman D. Jones TITLE Field Foreman DATE April 5, 1984
Original Signed By
Lottie A. Clements
Supervisor District II
APPROVED BY _____ TITLE _____ DATE MAY 02 1984

CONDITIONS OF APPROVAL, IF ANY: