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LAND OFFICE		
TRANSPORTER	OIL	✓
	GAS	
OPERATOR		✓
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMM. ON
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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JUN 06 1984

O. C. D.
ARTESIA OFFICE

Operator
Anadarko Production Company ✓

Address
P. O. Drawer 130, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	CASINGHEAD GAS MUST NOT BE
Recompletion	<input type="checkbox"/>	Oil	FLARED AFTER
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	UNLESS AN EXCEPTION TO:
		Dry Gas	RULE 306 IS OBTAINED
		Condensate	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Burnham Grayburg SAU Tr 2	4	Square Lake-Grayburg-San Andres	State, flared after	B-2130
Location				
Unit Letter	J	2630 Feet From The	South	Line and 2630 Feet From The East
Line of Section	2	Township	17S	Range 30E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/>	or Condensate	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Navajo Refining Company, Pipeline Division				P. O. Box 159, Artesia, New Mexico 88210		
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	or Dry Gas	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
None						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	L	2	17S	30E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
3-13-84	5-24-84		3250' KB		3245' KB			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3757' GL 3756'	Grayburg-San Andres		2930'		3202' KB			
Perforations					Depth Casing Shoe			
2930-36, 2947, 2963, 2990, 3028-32, 3054-56 & 3182-92					3250' KB			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	490' KB	500 SX
7-7/8"	5-1/2"	3250' KB	2700 SX
5-1/2"	2-3/8"	3202' KB	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5-27-84	6-5-84	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	30#	30#	None
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF
109 bbls fluid	9	100	15

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mike Braswell
(Signature)

Field Foreman

(Title)

June 6, 1984

(Date)

OIL CONSERVATION COMMISSION

JUN 07 1984

APPROVED _____, 19

Original Signed By

BY _____

Supervisor District II

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.