

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	<i>BPM</i>

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

RECEIVED BY

JUN 13 1984

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-2130
6. Unit Agreement Name	Burnham Grayburg San Andres Unit
7. Farm or Lease Name	Tract 5

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator	Anadarko Production Company
3. Address of Operator	P. O. Drawer 130, Artesia, New Mexico 88210
4. Location of Well	Square Lake-Grayburg-SA

UNIT LETTER L	LOCATED 2630 FEET FROM THE South LINE AND 1200 FEET FROM
THE West LINE OF SEC. 2 TWP. 17S RGE. 30E NMPM	12. County Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-14-84	3-31-84	6-4-84	3768.2' GL	3769.2' GL
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	23. Rotatory Tools
3272' KB	3265' KB		X	X
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
GRAYBURG - Metex: 2904 - 3002; Premier: 3037-3042				No
SAN ANDRES - Lovington: 3189-3200				
26. Type Electric and Other Logs Run				27. Was Well Cored
O. H. Logs: GR/CD-CN, Dual Laterolog & Irolog				Yes
Cased Hole: GR/Correlation				

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#	476' KB	12-1/4"	500 sx circulated	None
5-1/2"	15.5#	3272' KB	7-7/8"	1000 sx circulated	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3200' KB	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Metex: 2904-08, 2941, 2943-45, 2970-73, 2978, 2980 & 3000-02 - 18 holes w/.38" diam.	DEPTH INTERVAL
Premier: 3037-42 - 6 holes w/.38" diam.	2904-3042
Lovington: 3189-3200 - 11 holes w/.40" diam.	2904-3042
	3189-3200
	AMOUNT AND KIND MATERIAL USED
	Acidized w/2400 gals 15% acid
	Fraced w/51,000 gals gel, 5500# 20/40 sand & 36,000# 10/20 sand
	Acidized w/1000 gals 15% acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-11-84 (testing GB)		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-12-84	24	None		12	3	15	250:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
35#	35#		12	3	15	37.1°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Used for fuel	Ronny Tice

35. List of Attachments
1 Copy each of Deviation Survey and all Logs.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>Mike Brumwell</i>	TITLE Field Foreman	DATE June 12, 1984

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All of this reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 36 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 556'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____ 1292'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 1330'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 1756'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 2352'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 2776'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3074'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2904' _____ to _____ 3002' _____	No. 4, from _____ to _____
No. 2, from _____ 3037' _____ to _____ 3042' _____	No. 5, from _____ to _____
No. 3, from _____ 3189' _____ to _____ 3200' _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
556'	1292'	736'	Salt				
1330'	1756'	426'	Yates				
1756'	2352'	596'	7-Rivers				
2352'	2776'	424'	Queen				
2776'	3074'	298'	Grayburg				
3074'	-	-	San Andres				