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HO. OF COPIES RECEIVED		**	
DISTRIBUTION	7		Form C-104
			Supersedes Old C-104 and Ellective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
OIL		<i>†</i> **	and the second s
TRANSPORTER GAS .		1	RECEIVED BY
OPERATOR	·	1	ED BY
PROPATION OFFICE	·	1	JUN 19 100
Operator			13 1984
Anadarko Production Comp	oany V		O. C. D.
Address			ARTESIA, OFFICE
P. O. Drawer 130, Artesi	la, New Mexico 88210	•	
Reason(s) for filing (Check proper box)		Other (PlenkSHIGHE)	D GAS MUST NOT BE
New Well	Change in Transporter of:	ELABED AE	TER 8-18-84
Recompletion	OII Dry Go	PLAKED AN	EXCEPTION TO:
Change in Ownership	Casinghead Gas Conder		
If change of approaching sive nega-		RULE 306 1	S OBTAINED /
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND I	LEASE		
Lease Name	Well No. Pool Name, Including F	i	25000
Burnham GrayburgSAU Tr.	5   3   Square Lake-Gr	ayburg-SanAndres State, 7947	B-21
	) part man court		West
Unit Letter <u>L</u> ; <u>2031</u>	D Feet From The South Lin	ne and 1200 Feet From	1 Ine
Line of Section 2 Tow	mahip 17S Range	30E , NMPM, E	ddy co
_			
I. DESIGNATION OF TRANSPORT  Name of Authorized Transporter of Oil	FER OF OIL AND NATURAL GA	Address (Give address to which appr	round conv of this form is to be sent
l	<del></del>		
Navajo Refining Company		P. O. Box 159, Artesia Address (Give address to which appr	New Mexico 88210 roved copy of this form is to be sent;
	<b>,</b>		·
None	Unit Sec. Twp. Pge.	Is gas actually connected? W	/hen
If well produces oil or liquids, give location of tanks.	L 2 17S 30E	No	
If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff.
Designate Type of Completio		X Despen	Flag Back Same Nes V. Bitt.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3-14-84	6-4-84	3272 KB	3265' KB
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3768.2' GL	Grayburg-San Andres	2904' KB	3200 KB
Periorations			Depth Casing Shoe
2904-08,2941,2943-45,29	70-73,2978,2980,3000-02,	3037-42 & 3189-3200	3272' KB
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8=5/8"	476 KB	500 sx Circulated
7-7/8"	8-5/8" 5-1/2"	3272 KB	1000 sx Circulated
5-1/2"	2-3/8" tubing	3200 KB	
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	after recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top
OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	life, etc.)
5-11-84(testing GB)	6-12-84	Pumping	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	35#	35#	None None
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas-MCF
27 bbls fluid	12	15	3
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
<u> </u>			
VI. CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION
		APPROVED JUN 1 8 1	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by  Itestie A. Clements	
Mine Broswell			n compliance with RULE 1104. lowable for a newly drilled or de-
(Sign	ature)	well, this form must be accom	panied by a tabulation of the de-
ingici	,	tests taken on the well in acc	cordance with RULE 111.

Field Foreman

June 12. 1984 (Date)

(Title)

If this is a request for allowable for a newly drilled or deer well, this form must be accompanied by a tabulation of the dev-tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of a well name or number, or transporter, or other such change of cond