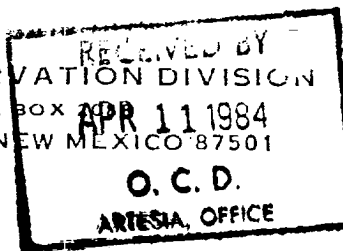


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OIL CONSERVATION DIVISION
P. O. BOX 700
SANTA FE, NEW MEXICO 87501



Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.
B-2130

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED BY MAY 9 1984 O. C. D. ARTESIA, OFFICE	7. Unit Agreement Name Burnham Grayburg San Andres Unit
2. Name of Operator Anadarko Production Company		8. Farm or Lease Name Tract 6
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210		9. Well No. 4
4. Location of Well UNIT LETTER N 1310 FEET FROM THE South LINE AND 2630 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 17S RANGE 30E NMPM.		10. Field and Pool, or Wildcat Square Lake-Grayburg-SA
15. Elevation (Show whether DF, RT, GR, etc.) 3749.6' GL		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER **Spud, drill TD, set & cmt Surf & Pdn csg** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up Rotary Tools; spudded 12½" hole @ 3:30 PM 3-21-84 with fresh water native mud. Drilled to 485' KB.
2. Ran 8-5/8", 24#, K-55, ST&C casing with casing shoe @ 482' KB & insert float collar @ 442' KB. Western Co. cemented w/200 sx Pacesetter Lite w/¼# Celoseal/sx, 4# Hyseal/sx & 2% CaCl and tailed-in with 300 sx Class H cement w/¼# Celoseal/sx & 2% CaCl; PD @ 6:15 PM 3-22-84; circulated 50 sx to pit.
3. WOC 18 hours; nipple up and tested BOP to 1000 psi. for 30 mins.; held O. K.
4. Drilled 7-7/8" hole to TD of 3250'; encountered water flow @ 2824' @ 30 BPH.
5. Dresser Atlas ran Open Hole Logs.
6. Ran 77 jts (3235') 5½", 15.5#, K-55, ST&C casing with casing shoe @ 3250' KB & Lynes ECP @ 2773' KB.
7. Western Co. cemented w/700 sx Pacesetter Lite w/5# Salt/sx & 2% CaCl and tailed-in with 250 sx Class C cement w/.5% CF-L, .2% AFS, 3# Hyseal/sx and 2% KCL; PD @ 4:45 PM 3-29-84. Set ECP with 2500 psi and shut off water flow; circulated 200 sx cement to pit.

Note: Will file appropriate forms upon completion of well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Truman D. Jones TITLE Field Foreman DATE April 5, 1984

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAY 10 1984

CONDITIONS OF APPROVAL, IF ANY: