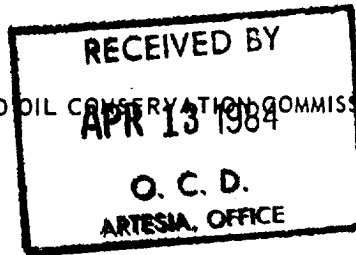


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NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name <i>Grey State</i>
9. Well No. <i>2</i>
10. Field and Pool, or Wildcat <i>Came Grbyg S.A.</i>
12. County <i>Eddy</i>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Beach Exploration Inc.

Address of Operator
800 N. MARSHFIELD Suite 200 Oklahoma City

Location of Well
UNIT LETTER *K* *2310* FEET FROM THE *FSL* LINE AND *1650* FEET FROM
THE *FW* LINE, SECTION *9* TOWNSHIP *17S* RANGE *29E* N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3582.6 G.L.

Check appropriate box to indicate Nature of Notice. Report or Other Data

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Describe proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran Welex Correlation log. Perforated from 2496,97,99,2501,10,11,13,14, & 19 total of 9 holes. WIH w/ packer and tbq, displaced w/ KCL water. Spotted 1 bbl across perforations. Pulled up and set packer at 2437', pressured up to 500# on casing and broke down perfs. 1500# breakdown. Acidize w/1500 gallons of 15% NEFE acid w/ 18 ball sealers, dropped 2 balls every 3½ bbls of acid - got 4 ball kicks. Avg rate 3 BPM. Avg press-2100. Max press-3260. ISIP-1440. 5 min - 1240. 10 min - 1030. 15 min - 790. Bled off pressure flowed back 10 BW, ran swab. First fluid level at surface. Got 1200' fl acid w/ trace of oil. Second fl - 500' down. Well kicked off & flwd acid and trace of oil. Third fl - 2000' pulled from seating nipple at 2400'. Fourth - no fluid level, spray of acid water, oil and acid gas. Fifth run - same as fourth. Shut well in overnight at 6:30 p.m.. Recovered a total of 10 BLW and 20 bbls of acid.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Agent DATE *4/13/84*

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NEW MEXICO OIL CONSERVATION COMMISSION

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APR 10 1984

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Guy State
9. Well No. 2
10. Field and Pool, or Wildcat Cane Grabyg S.A.
11. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
Beach Exploration Inc.

2. Address of Operator
800 N. Maricopa Suite 200 Midland Tx

3. Location of Well
UNIT LETTER K 2310 FEET FROM THE FSL LINE AND 1650 FEET FROM
THE FWL LINE, SECTION 9 TOWNSHIP 17S RANGE 29E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3582.6 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

April 11, 1984

This a.m. TP-600#, opened well up and flowed oil for 20 min and died. Ran swab fl-2000' on first run all oil. On second run swabbed dry. Fraced w/ 20,000 gallons of gelled KCL water and 11,500# of 20-40 sand and 3000# 12/20 sand. AR-23 BPM, AP-3200, ISIP-1830, 5 min - 1690#, 10 min - 1650#, 15 min - 1630#. Total load to recover 480 bbls.

April 12, 1984

Flowed on 1/2" ck for 12 hours. TP-40, CP-300. 30-40% oil. Made 38 BF in 12 hr period. Currently hooking up flow line to tank battery.

FINAL REPORT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Agent DATE 4/13/84

APPROVED BY _____ TITLE Original Signed By
Leslie A. Clements
Supervisor District II DATE APR 17 1984

CONDITIONS OF APPROVAL, IF ANY: