

OIL CONSERVATION DIVISION

P. O. BOX 2080

SANTA FE, NEW MEXICO 87501

RECEIVED BY

OCT 09 1984

O.C.D.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
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U.S.O.S.	☒
LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL BQMOIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Beach Exploration, Inc.

3. Address of Operator

800 N. Marienfeld Suite 200 Midland, Texas 79701

4. Location of Well

UNIT LETTER K LOCATED 2310 FEET FROM THE South LINE AND 1650 FEET FROMTHE West LINE OF SEC. 9 TWP. 17S RGE. 29E NMPM15. Date Spudded 3-17-84 16. Date T.D. Reached 3-21-84 17. Date Compl. (Ready to Prod.) 3582.6 GL 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead20. Total Depth 2650 21. Plug Back T.D. 2611 22. If Multiple Compl., How Many XX 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

2399-2519

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

27. Was Well Cored

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23	416	12 1/4	300 Sx C1C	None
4 1/2	10.5	2650	7 7/8	450 Sx Halco Lite	None

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8	2447	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

2399-2496 with 1 spf
2496-2519

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2399- 2496	1000 Gal 15% NeFe F/19,670 gal 24,000#Sand
2496-2519	1500 Gal 15% NeFe Acid

33.

PRODUCTION

Date First Production 5-20-84	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing
Date of Test 5-26-84	Hours Tested 24	Choke Size 16/64
Prod'n. For Test Period →	Oil - Bbl. 7	Gas - MCF 41
Water - Bbl. 50	Gas - Oil Ratio 5857	
Flow Tubing Press. 100	Casing Pressure 480	Calculated 24-Hour Rate →
Oil - Bbl. 7	Gas - MCF 41	Water - Bbl. 50
Oil Gravity - API (Corr.) 5857		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Conoco Oil And Gas

Test Witnessed By

Forrest Jones

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE EngineerDATE 10-5-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>300</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>365</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>700</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>855</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1704</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2410</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2496</u> to <u>2519</u>	No. 4, from _____ to _____
No. 2, from <u>2399</u> to <u>2414</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
300	365	65	Anhy				
365	700	335	Salt				
700	855	155	Yates				
855	1704	849	Queen				
1704	2410	706	SA				