1.	DETRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR PRODATION OFFICE Operator Beach Exploration, Address 800 N. Marienfeld (Check proper box, New Well XX Recompletion	REQUEST AUTROREIXFIENBYO TR. OCT 04 1984 O. C. D. ARTESIA. OFFICE Inc. Change in Transporter of: CII Dry Ga	79701 Other (Please explain)	Form C-104 Supersedes Old C-114 and (-1) Effective 1-1-65 GAS	
	If change of ownership give name and address of previous owner	Casinghead Gas Conder	nsate		
II.	DESCRIPTION OF WELL AND Lease Name Gulf State Location Unit Letter K ; 23	LEASE Well No. Pool Name, Including Food Reverse Pool Name Pool Name	(SA) State, Federa	gl of Fee State LG6953	
***		viship 17S Range TER OF OIL AND NATURAL GA	29F , NMPM, Eddy	County	
	Name of Authorized Transporter of Oil XX or Condensate The Permian Corporation Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Conoco Inc.		Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183 Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent) Ponca City, Oklahoma 74601 Is gas actually connected? When		
	If well produces oil or liquids, give location of tanks.	th that from any other lease or pool,	Yes	6 1-84	
	COMPLETION DATA Designate Type of Completion Date Spudded 3-17-84 Elevations (DF, RKB, RT, GR, etc.) 3582.6 GL Perforations	Oil Well Gas Well	New Well Workover Deepen XX Total Depth 2650 Top Oil/Gas Pay 2399	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 2611 Tubing Depth 2447 Depth Casing Shoe	
	2399- 2496 25/9				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	7 7/8	8 5/8 4 1/2	416 2650	300 Sx Clc 450 Sx Halco Lite	
		23/8	2447		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	Choke Size 605t FD 4 H	
	5-26-84 Length of Teet	5-26-84 Tubing Pressure	Pumb Casing Pressure	Choke Size	
	24 hrs Actual Prod. During Test	100 Oil - Bbls.	480 Water - Bbis.]6/64 ' Gas-MCF	
		7	50	41 (/)	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	. CERTIFICATE OF COMPLIANCE		11	ATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED OCT 9 1984 Original Signed By Lestia A. Clements TITLE Supervisor District II		
	My M. "Dut" Allor		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation		
	(Signature) Engineer		well, this form must be accordance with RULE iti. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.		
	(Title) 9-26-84 (Date)				